Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 3 0 20 3

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

NMOCD ARTESIA

			E HON C	JK KE	COMP	LETIO	N KEPU	- KI	ANDE	.06			MNM6541			
Ia. Type of										6. If Indian, Allottee or Tribe Name						
b. Type of	pe of Completion ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other									esvr,	7. Unit or CA Agreement Name and No. o					
2. Name of YATES	Operator PETROLE	JM COR	PORATIO		Con inah@yat	tact: TIN	A HUERT leum.com	Ā					ease Name a			
YATES PETROLEUM CORPORATION-Mail: tinah@yatespetroleum.com 3. Address												9. API Well No. 30-015-37512-00-S1				
4. Location	of Well (Re			nd in acc	cordance w	ith Fede							Field and Po	ol, or E	Exploratory	
At surfac	ce SWSE	430FSL	200FEL								ŀ	11. 5	.IVINGSTO Sec., T., R.,	M., or l	Block and Su	ırvey
At top prod interval reported below SWSE 430FSL 200FEL												r Area Sec		22S R31E M		
At total depth SESW 435FSL 1650FWL												E	DDY		NM	
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 11/07/2012 01/11/2013 □ D & A ☑ Ready to Prod. 04/09/2013 04/09/2013										rod.	17. i	Elevations (1 35 6	OF, KB 3 GL	s, RT, GL)*		
18. Total De	epth:	MD TVD	1145	11456 19. Plug Back T.D.:				MD 11415 20.			20. Dep	Depth Bridge Plug Set: MD TVD				
21. Type El CBL	lectric & Oth	er Mechai	nical Logs R	un (Sub	mit copy c	of each)				22. Was v Was I Direct	vell cored OST run? tional Sur		⊠ No i	¬ Yes	(Submit anal (Submit anal (Submit anal	lysis)
3. Casing an	nd Liner Reco	ord <i>(Repo</i>	rt all strings	set in v	· · · · · · · · · · · · · · · · · · ·	· ,					·			т		
Hole Size	le Size Size/Grade		Size/Grade Wt. (#/ft.)		•	ottom MD)		e Cementer Depth		f Sks. & of Cement	Slurry Vo (BBL)		Cement T	Top* Amount F		ulled
26.000	00 20.000		 		0									0		
17.500 12.250		13.375 J-55 9.625 J-55		*************************************		0 802 0 4545				760 1140			<u> </u>	0		
8.750	1				0	 				1410				0		
6.125	6.125 4.500 L-80		11.6		0	11456	6	6927		330			ļ	7070		
24. Tubing	Record										J			L		
Size 1 2.875	Depth Set (M	1D) Pa	acker Depth	(MD)	Size	Depth	Set (MD)	Pa	cker Dep	oth (MD)	Size	De	epth Set (MI) I	Packer Depth	(MD)
	ng Intervals	0711]				26.	Perforation	Recor	·d	1		L				
	ormation		Top B6				Perfor	erforated Interval			Size	No. Holes Perf. 288 Producing			Perf. Status	}
A) 3)	DELAV	VARE		113	97		8606 TO 11397				+	288	Produ	icing		
C)												丁				
) 7 Acid Fr	acture, Treat	ment Cer	ment Squeez	e Etc		<u> </u>										
	Depth Interva		Terr Squeez	c, Etc.		•		Am	ount and	Type of M	aterial					
			397 # 20/40			/40 Supe	LC RCS				-					
•	860	6 TO 113	397 gal 7.59	6 NEFE	HCL acid					-		P	ECLA	TATE	TOTAL	
												i)	UE_/	0-	7-13	
·	on - Interval	A	Test	Oil	Gas	Iw	'ater	Oil Gra	vity	Gas	· 	Product	ion Method			
oduced	Date 04/16/2013	Tested 24	Production	BBL 193.	MCF		BL 1536.0	Corr. A		Gravity				OLIMATO C	CHE CHEEK	`E
oke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	w	ater	Gas:Oil		Well St	atus	^ T	POTTO	r' ^	SUB-SUREAC	<u></u>
1	Flwg. 415 SI	Press. 50,0	Rate	BBL 193	MCF 2	. Bi	BL 1536	Ratio		P	ow/\	ÜŁ	.rieu	tU	K KEL	יונות
	tion - Interva		72	L												1
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		'ater BL	Oil Gra Corr. A		Gas Gravity		Product	ion Method APR	28	2013	
	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		ater BL	Gas:Oil Ratio		Well St	atus		When	ers.		Ţ
ze	CI												11////			
ee Instruction	ions and spac NIC SUBMIS	es for add	ditional data	on reve	rse side)	<u>_</u>					+	สบห	FALLOFI	AND	MANAGEI	VIENT

28. Production Interval C Date Total Tota														
Decided Date Top Press Cop 24 Mr. Dol. Cop Dol. Co					·									
Size Price											Production Method			
Due Heart Free Call March Free Call March Free Call March Call Call March Call Cal		Flwg.							W	Vell Status		·		
December Production December Production December Decem	28c. Prod	uction - Interv	al D						•					
Pess Pess Pess Description Description Solution Description Descriptio											Production Method			
30. Summary of Porous Zones (Include Aquifers)		Flwg.							W	Vell Status				
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Botton Descriptions, Contents, etc. Name Top Moss. Depth Moss. Depth Top SALT 1900 4189 DESCRIPTION 1089 TOP SALT 1900 4189 DESCRIPTION 1089 TOP SALT 1900 1189 DESCRIPTION 1089 TOP SALT 1900 1185			Sold, used	for fuel, vent	ed, etc.)	•	*							
Show all important zones of perceity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess Depth RUSTLER 770 1089 1055T 109 1055T 109 4181 1055CF SALT 1090 1055CF SALT 1090 1055CF SALT 1090 BBLL CANYON 4472 CHERRY CANYON 4472 CHERRY CANYON 5460 7170 11456 32. Additional remarks (include plugging procedure). 2 CBL mailed to BLM-Carlsbad and 1 to NMOCD-Artesia on 4/24/13. Surveys attached. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set reqd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other. 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission £20537 Verified by the BLM Well Information System. For VATES PETROLE LOW CONFORT MINN. sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON and 44/24/213 (13/LD0659SE) Name (please print) TINA HUERTA Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency			Zones (I	nclude Aquife	rs):	.				31. For	mation (Log) Marker	rs		
RUSTLER 770 1089 RUSTLER 770 1089 RUSTLER 770 RUSTLER	tests,	including dept							res		. •			
TOP SALT 1090 4189 TOP SALT 1090 4471 1090 BASE OF SALT 1190 BASE OF SALT 1190 BELL CANYON 4472 5459 BASE OF SALT 1190 BELL CANYON 5460 7169 BRUSHY CANYON 5460 7170 11456 BRUSHY CANYON 5460 FRUSHY FR		Formation	,	Тор	Top Bottom			ons, Contents, e	etc.		Name ———			
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #205287 Verified by the BLM Well Information System. For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 04/24/2013 (13JLD0659SE) Name (please print) TINA HUERTA Title REG REPORTING SUPERVISOR Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	TOP SAL BASE OF BELL CAI CHERRY BRUSHY	T SALT NYON CANYON CANYON CANYON	(include BLM-Carl	1090 4190 4472 5460 7170	4189 4471 5459 7169 11456		4/24/13 . \$	Surveys attach	ned.	TO BAS BEI CH	P SALT SE OF SALT LL CANYON ERRY CANYON		1090 4190 4472 5460	
Electronic Submission #205287 Verified by the BLM Well Information System. For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 04/24/2013 (13JLD0659SE) Name (please print) TINA HUERTA Title REG REPORTING SUPERVISOR Signature (Electronic Submission) Date 04/24/2013 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	1. Eld 5. Su	ectrical/Mecha ndry Notice fo	inical Log or pluggin	g and cement	verification	alysis								
Name (please print) TINA HUERTA Title REG REPORTING SUPERVISOR Signature (Electronic Submission) Date 04/24/2013 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	34. I here	by certify that	-	Elect	ronic Subm For YATES	ission #205 S PETROL	287 Verifie EUM COR	d by the BLM PORATION.	Well Info	ormation Sys	stem.	d instruction	ns):	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name	(please print)												
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Signa	ture	(Electro	nic Submiss	ion)		Date	Date <u>04/24/2013</u>						
	Title 18 U	J.S.C. Section ited States any	1001 and	Title 43 U.S.	C. Section 1 ulent statem	212, make i	t a crime fo	r any person kn as to any matter	owingly a	and willfully	to make to any depa	rtment or a	gency	