District I 1625 N. French Dr., Hobbs, NM 88240 District II District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources APR 2 9 2013

RECEIVED

Form C-141 Revised October 10, 2003

Santa Fe, NM 87505

Oil Conservation Division NMOCD ARTES! A strict Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action									
nJMW1312338061		OPERA'			⊠ Initi	al Report		Final Repor	
Name of Company COG OPERATING LLC 229137 Contact Pat Ellis									
Address 600 West Illinois, Avenue, Midland, TX 79701 Telephone No. 432-230-0077 Facility Name SHOWSTOPPER 7 FEDERAL COM #001H Facility Type WELL PAD									
Surface Owner FEDERAL				Lease 1	Vo. (API#		15-36659_		
	N OF RE					*	36559		
Unit Letter Section Township Ram A 07 25S 29		th/South Line Feet from the East/West Line County EDDY						Y	
Latitude 32.15112 Longitude 104.01676									
NATURE OF RELEASE									
Type of Release Oil and Produced water			Volume of Release 3bbls oil Volume Recovered 2bbls oi						
Source of Release Well packing			15bbls produced water Date and Hour of Occurrence			12bbls produced water Date and Hour of Discovery			
			04-15-2013 04-15-2013 6:45am						
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Required If YES, To Whom?									
By Whom?			Date and Hour						
Was a Watercourse Reached? ☐ Yes ☑ No			lume Impacting t	he Water	course.				
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.*									
Well packing failed due to high flowline pressure caused by a compressor shutting down. We have replaced the well packing.									
Describe Area Affected and Cleanup Action Taken.*									
Describe Area Affected and Cleanup Action Taken.									
Initially 3bbls of oil and 15bbls of produced water were released due to high pressure in flowline causing the packing to fail. We were able to recover 2bbls									
of oil and 12bbls produced water with a vacuum truck. The spill was completely contained on location. All free fluid has been recovered. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a work plan to the NMOCD/BLM for approval prior									
to any significant remediation work.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and									
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health									
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other									
federal, state, or local laws and/or regulations.			OIL CONSERVATION DIVISION						
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Signature:			District to						
Printed Name: Robert Grubbs Jr.			District Superviso	r:					
itle: Senior Environmental Coordinator A		Approval Date	proval Date: Expiration Date:						
E-mail Address: rgrubbs@concl	no.com	Conditions of	Approval:						
'D			ition per OCD	Rule 8	š	Attached			
Date: 04-29-2013 Pho Attach Additional Sheets If Necessary	Suidelines.	SUBMIT REM	IEDIAT	ION -	200		.11		
PROPOSAL NO LATER THAN: 2R7-164							41		