District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ

July 21, 2008

1220 South St. Francis Dr. Santa Fe, NM 87505

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

usest does not relieve the operator of liability should operations result in pollution

rease be advised that approval of this request does not refleve the operator of hability should environment. Nor does approval relieve the operator of its responsibility to comply with any comply with any complex c		
Operator: RKI Exploration and Production, LLC	OGRID #: 246289	
Address: 210 Park Avenue, Suite 900, Oklahoma City, OK 73102		
Facility or well name: Saragossa Fed 4-44		
API Number: 30-015 - 4/3/5 OCD Permit	Number: 214276	
U/L or Qtr/Qtr: P Section: 4 Township: 23S Range: 2	6E County: Eddy	
Center of Proposed Design: Latitude 32°19'41.58"N Longitude 104°17'34.47"W NAD: 🗌 1927 🗓 1983		
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment		
2. X Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or Haul-off Bins		
Signs: Subsection C of 19.15.17.11 NMAC	RECEIVED	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency tele	phone numbers	
Signed in compliance with 19.15.3.103 NMAC	MAY 0 2 2013	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC NMOCD ARTES'A Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. X		
	posal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Barry W. Hunt	Title: Permitting Agent for RKI Exploration & Production, LLC.	
Signature: 5 ay W. H.	Date: 3/20/13	
e-mail address: specialtpermitting@gmail.com	Telephone: 575-361-4078	
Form C-144 CLEZ Oil Conservation Divi	sion Page 1 of 2	

OCD Approval: Permit Application (including closure plan) Closure P	lan (only)
Title: DIST A Supervisor	Approval Date: 5/2/2013 OCD Permit Number: 21427 Le
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:	
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

RKI Exploration and Production 3817 N. W. Expressway, Suite 950 Oklahoma City, OK. 73112

Closed Loop System

Design Plan

Equipment List

- 2-414 Swaco Centrifuges
- 2-4 screen Mongoose shale shakers
- 2-250 bbl. tanks to hold fluid
- 2 CRI Bins with track system
- 2 500 bbl. frac tanks for fresh water
- 2-500 bbl. frac tanks for brine water

Operation and Maintenance

- Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed
- Any leak in system will be repaired and/or contained immediately
- OCD notified within 48 hours
- Remediation process started

Closure Plan

During drilling operations, all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Incorporated). Permit #: R-9166.