

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

**RECEIVED**

MAY 08 2013

NMCOO ARTESIA

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-005-62887

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

V-5961 and VB-0402

7. Lease Name or Unit Agreement Name

Conestoga State

8. Well Number 1

9. OGRID Number 1092

10. Pool name or Wildcat

Palma Mesa

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Armstrong Energy Corporation

3. Address of Operator

PO Box 1973 Roswell, NM 88202

4. Well Location

Unit Letter P : 330 feet from the S line and 990 feet from the E line

Section 14 Township 8 S Range 27 E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3939 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Rig up pulling unit to abandon Penn zone and test completion in Wolfcamp zone.
2. Set CIBP @ 6350' with 35' cement to isolate existing perfs.
3. Spot 200 gallons 15% NEFE @ 6232', RIH w/guns and perforate in acid from 6221'-6232', 4spf (44 shots), .37" diameter, 36.5" penetration. POOH w/guns.
4. TIH, reverse excess acid into tubing, and set 4.5" packer @ 6100'. Test tubing annulus to 500psi. Breakdown perforations, establish rate, and displace remaining acid.
5. RU swab to recover load and test. Evaluate for additional stimulation. If warranted, acidize with 4,000 gals 15% NEFE with 60 ball sealers, 1 ball sealer per bbl. Flush acid to perfs. Maintain rate @ +/- 5BPM, max pressure 7,000 psi.
6. Swab to recover load and test for production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE Field Engineer DATE 5/6/13Type or print name Kyle Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: 575-623-2999

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APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 5/10/2013

Conditions of Approval (if any):

Provide C102