			NMOCD Artesia		•	
·		UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT	, ni tosig		FORM AP OMB NO Expires: Jul	1004-0135
	SUNDRY			ase Serial No. MNM101107		
. •	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals			6. If	Indian, Allottee or T	ribe Name
	SUBMIT IN TRI	PLICATE - Other instructions on rev	verse side.	7. If	Unit or CA/Agreeme	ent, Name and/or No.
	I. Type of Well Ø Oil Well Gas Well Oti	her			ell Name and No. EAHAWKS FEDER	RAL 1
• •	2. Name of Operator MACK ENERGY CORPORAT	Contact: ROBERT CH	IASE		PI Well No. D-005-64016-00-	 S1
	3a. Address P.O. BOX 960 ARTESIA, NM 88211-0960	3b. Phone No Ph: 575-74 Fx: 575-74		10. F R	ield and Pool, or Exp OUND TANK-SA	ploratory N ANDRES
	4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			County or Parish, and	
	Sec 19 T15S R29E NWSE 16 32.998694 N Lat, 104.066782	50FSL 2310FEL W Lon		С	HAVES COUNT	Y, NM
	12. CHECK APP	ROPRIATE BOX(ES) TO INDICATE	E NATURE OF N	OTICE, REPOR	T, OR OTHER I	DATA
•	TYPE OF SUBMISSION		TYPE OF	ACTION	·	
	□ Notice of Intent		pen	Production (St	art/Resume)	□ Water Shut-Off
, ¹ - 4	_		cture Treat	Reclamation	Ì	□ Well Integrity
	Subsequent Report		w Construction	Recomplete		□ Other
	Final Abandonment Notice	Change Plans Plug Convert to Injection Plug	g and Abandon g Back	 Temporarily A Water Disposa 		•
	following completion of the involved	rk will be performed or provide the Bond No. o d operations. If the operation results in a multip bandonment Notices shall be filed only after all	le completion or recon	npletion in a new inte	erval, a Form 3160-4	shall be filed once
	determined that the site is ready for f 3/11/2013 POH W/ RODS AN 3/18/2013 FRAC EXISTING F	inal inspection.) ND TUBING. PERFS @ 2941-3228'W/ 54 BBLS 159	requirements, includir	ng reclamation, have	been completed, and	the operator has
•	determined that the site is ready for f 3/11/2013 POH W/ RODS At 3/18/2013 FRAC EXISTING F MESH, 219.721# WHITESAN	inal inspection.) ND TUBING. PERFS @ 2941-3228'W/ 54 BBLS 159	requirements, includir % ACID, 21,700 B	g reclamation, have	been completed, and	the operator has
•	determined that the site is ready for f 3/11/2013 POH W/ RODS AN 3/18/2013 FRAC EXISTING F MESH, 219,721# WHITESAN 3/20/2013 RIH W/ 102 JTS 2	inal inspection.) ND TUBING. 'ERFS @ 2941-3228'W/ 54 BBLS 159 D 40/70. 7/8", L-80, 6.5# TUBING, SN @ 3252'	requirements, includir % ACID, 21,700 B	g reclamation, have	ER, 33,264# 100	IVED
	determined that the site is ready for f 3/11/2013 POH W/ RODS At 3/18/2013 FRAC EXISTING F MESH, 219.721# WHITESAN	inal inspection.) ND TUBING. 'ERFS @ 2941-3228'W/ 54 BBLS 159 D 40/70. 7/8", L-80, 6.5# TUBING, SN @ 3252'	requirements, includir % ACID, 21,700 B	g reclamation, have	ER, 33,264# 100 R, 33,264# 100 RECE APR 1	IVED 9 2013
•	determined that the site is ready for f 3/11/2013 POH W/ RODS AN 3/18/2013 FRAC EXISTING F MESH, 219,721# WHITESAN 3/20/2013 RIH W/ 102 JTS 2	inal inspection.) ND TUBING. PERFS @ 2941-3228'W/ 54 BBLS 159 D 40/70. 7/8", L-80, 6.5# TUBING, SN @ 3252'	requirements, includir % ACID, 21,700 B 2 1/2 X 2 X 16" F	ng reclamation, have	ER, 33,264# 100 R, 33,264# 100 RECE APR 1 NMOCD	IVED 9 2013
	determined that the site is ready for f 3/11/2013 POH W/ RODS AN 3/18/2013 FRAC EXISTING F MESH, 219,721# WHITESAN 3/20/2013 RIH W/ 102 JTS 2 Accepted MACCENTER 14. I hereby certify that the foregoing is	inal inspection.) ND TUBING. PERFS @ 2941-3228'W/ 54 BBLS 159 D 40/70. 7/8", L-80, 6.5# TUBING, SN @ 3252'	d by the BLM Well ATION, sent to th VID GLASS on 04	ng reclamation, have BLS SLICKWATI PUMP PUMP	ER, 33,264# 100 RECE APR 1 NMOCD /	IVED 9 2013
	determined that the site is ready for f 3/11/2013 POH W/ RODS AN 3/18/2013 FRAC EXISTING F MESH, 219,721# WHITESAN 3/20/2013 RIH W/ 102 JTS 2 Accorded NMA	inal inspection.) ND TUBING. PERFS @ 2941-3228'W/ 54 BBLS 159 D 40/70. 7/8", L-80, 6.5# TUBING, SN @ 3252'	d by the BLM Well ATION, sent to th VID GLASS on 04	Information Syste Information Syste Roswell /17/2013 (13BMW0 CTION CLERK	ER, 33,264# 100 RECE APR 1 NMOCD /	IVED 9 2013
	determined that the site is ready for f 3/11/2013 POH W/ RODS AN 3/18/2013 FRAC EXISTING F MESH, 219,721# WHITESAN 3/20/2013 RIH W/ 102 JTS 2 Accepted 14. I hereby certify that the foregoing is 14. I hereby certify that the foregoing is Name (Printed/Typed) DEANA W	inal inspection.) ND TUBING. PERFS @ 2941-3228'W/ 54 BBLS 159 D 40/70. 7/8", L-80, 6.5# TUBING, SN @ 3252'	d by the BLM Well ACID, 21,700 B 2 1/2 X 2 X 16" F 2 1/2 X 2 X 16" F VID GLASS on 04 Title PRODUC Date 04/17/20	Information, have BLS SLICKWATI PUMP Information Syste Reswell /17/2013 (13BMW0 CTION CLERK	ER, 33,264# 100 RECE APR 1 NMOCD /	IVED 9 2013
	determined that the site is ready for f 3/11/2013 POH W/ RODS AN 3/18/2013 FRAC EXISTING F MESH, 219,721# WHITESAN 3/20/2013 RIH W/ 102 JTS 2 Accepted NMM 14. I hereby certify that the foregoing is RACE Printed/Typed) DEANA W Signature (Electronic S	inal inspection.) ND TUBING. PERFS @ 2941-3228'W/ 54 BBLS 159 D 40/70. 7/8", L-80, 6.5# TUBING, SN @ 3252'	d by the BLM Well ACID, 21,700 B 2 1/2 X 2 X 16" F 2 1/2 X 2 X 16" F VID GLASS on 04 Title PRODUC Date 04/17/20	Information, have BLS SLICKWATI PUMP. Information Syste Roswell (17/2013 (13BMW0 CTION CLERK 13 DFFICE USE LASS	ER, 33,264# 100 RECE APR 1 NMOCD /	IVED 9 2013 ARTESIA
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	determined that the site is ready for f 3/11/2013 POH W/ RODS AN 3/18/2013 FRAC EXISTING F MESH, 219,721# WHITESAN 3/20/2013 RIH W/ 102 JTS 2 Accepted NMM 14. I hereby certify that the foregoing is Comme (Printed/Typed) DEANA W Signature (Electronic S Approved By ACCEPT Conditions of approval, if any, are attached certify that the applicant holds legal or equivicible to conduct the applicant holds legal or equivicible to conduct the applicant to conduct the states any false, fictitious or fraudulent	inal inspection.) ND TUBING. PERFS @ 2941-3228'W/ 54 BBLS 159 D 40/70. 7/8", L-80, 6.5# TUBING, SN @ 3252'	d by the BLM Well 2 1/2 X 2 X 16" F 2 1/2 X 2 X 16" F 4 VID GLASS on 04 Title PRODUC Date 04/17/20 AL OR STATE C DAVID R G TitlePETROLEL Office Roswell erson knowingly and v ithin its jurisdiction.	Information, have BLS SLICKWATH PUMP Information Syste Roswell /17/2013 (13BMW CTION CLERK 13 DFFICE USE LASS JM ENGINEER	ER, 33,264# 100 RECE APR 1 NMOCD / pm p958S)	IVED 9 2013 ARTES!A Date 04/17/201