Form 3 10-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2010
Lease Serial No.
NMNM100558

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned wen. Ose form 5100-5 (APD) for such proposals.					• .	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Un	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Oth			8. Well Name and No. RDX 15 12			
Name of Operator Contact: CHARLES K AHN RKI EXPLORATION & PROD LLC E-Mail: cahn@rkixp.com				9. API Well No. 30-015-37094-00-X1		
3a. Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	No. (include area code) 196-5771 196-5772		10. Field and Pool, or Exploratory BRUSHY DRAW			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	-	11. Cou	nty or Parish, an	nd State	
Sec 15 T26S R30E NWNE 530FNL 2310FEL 32.048620 N Lat, 103.867977 W Lon			EDE	Y COUNTY,	NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	OTICE, REPORT,	OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ De	eepen	☐ Production (Start	/Resume)	□ Water Shut-Off	
	☐ Alter Casing ☐ Fr	acture Treat	Reclamation		☐ Well Integrity	
Subsequent Report	, <u> </u>	ew Construction	Recomplete		Other Operations	
☐ Final Abandonment Notice	-	ug and Abandon	☐ Temporarily Aba	ndon .	Drilling Operations	
	Convert to Injection	ug Back	☐ Water Disposal	•		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f ON 8/01/2012, DRILLED 7-7/8 CASING WITH FS @ 7,617 F CEMENTING STAGE 1: 450 SKS OF PVL+ YIELD = 1.47 DENSITY = 13 STAGE 2 LEAD: 300 SKS OF YIELD = 1.47, DENSITY = 13	8 INCH HOLE TO 7,617 FEET. RAN EET. FC @ 7,575.33 FEET. DV TOC 1.3%PF44(BWOW)+5%PF174+0.5% .0. CIRCULATED 50 BBLS BACK TO 35/65POZ/C+5%PF44(BWOW)+6% PVL+1.3%PF44(BWOW)+5% (CLAS	iple completion or record in requirements, including the completion of the completion of the complete including th	mpletion in a new interving reclamation, have be a 1/2 INCH 17# J-55 a 1/2 INCH 17# J-	al, a Form 3160 en completed, and LTC PPF46 (CLA)	-4 shall be filed once and the operator has	
Con	Electronic Submission #151944 verif For RKI EXPLORATION & PI nmitted to AFMSS for processing by KI	ROD LLC, sent to thus to the sent to the s	ne Carlsbad 9/28/2012 (12KMS32	45SE) NA	OCT 1 0 2012 IOCD ARTESIA	
Name (Printed/Typed) CHARLES	S K AHN	Title EH&S/R	EGULATORY MAN	AGER	OCD ARTESIA	
Signature (Electronic S	Submission)	Date 09/26/20	012	Dade 19	11/12	
	THIS SPACE FOR FEDER	AL OR STATE O	OFFICE USE	NMOCD		
Approved By ACCEPT	ED	JAMES A A TitleSUPERVIS			Date 10/07/2012	
certify that the applicant holds legal or equivalent would entitle the applicant to condi-	· · · · · · · · · · · · · · · · · · ·	Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter	person knowingly and within its jurisdiction.	willfully to make to any	department or a	ngency of the United	

Additional data for EC transaction #151944 that would not fit on the form

32. Additional remarks, continued

RELEASED RIG ON 8/02/2012.

ON 9/12/2012, TESTED THE CASING TO 6,150 PSI FOR 30 MINUTES = OK.