Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

NMNM82845	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.		NMNM82845	NMNM82845 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
		6. If Indian, Allottee			
		7. If Unit or CA/Agr			
1. Type of Well				8. Well Name and No. POLO AOP FEDERAL 6	
2. Name of Operator		TINA HUERTA	9. API Well No.		
YATES PETROLEUM CORPORATIONE-Mail: tinah@yatespetroleum.com		30-015-28871			
3a. Address 3b. Phone No. (include Ph. 575-748-4168) 105 SOUTH FOURTH STREET Ph. 575-748-4168 ARTESIA, NM 88210 Fx. 575-748-4585			le) 10. Field and Pool, o PENASCO; W	10. Field and Pool, or Exploratory PENASCO; WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish	11. County or Parish, and State		
Sec 10 T19S R25E SWSE 660FSL 1980FEL		•	EDDY COUNT	EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ (TYPE OF ACTION		
Motion of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
Notice of Intent	☐ Alter Casing	□ Fracture Treat	■ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
testing has been completed. Final Al determined that the site is ready for f Yates Petroleum Corporation Intent to plugback submitted 1	inal inspection.) respectfully requests an e	xtension for the previously f	completion in a new interval, a Form 31 ading reclamation, have been completed iled Notice of	, and the operator has	
Thank You.	,				
Accepted for record NMDCD LRDade 5/10/13	MAY	EIVED 08 2013 DARTESIA	SEE ATTACHED FO CONDITIONS OF A	PPROVAL	
14. I hereby certify that the foregoing is	Electronic Submission #2 For YATES PETRO Committed to AFMSS fo	00655 verified by the BLM W LEUM CORPORATION, sent or processing by KURT SIMM	to the Carlsbad ONS on 03/07/2013 ()		
Name(Printed/Typed) TINA HUE	INIA	Title REG F	REPORTING SUPERVISOR		
Signature (Electronic S	Submission)	Date 03/05/	2013 APPR	VED	
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE	g Anna tag	
Approved By		Title	/MAY 6	2017	
Conditions of approval, if any, are attache	d. Approval of this notice does		1 1/1 1/2	7/100	
certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the act operations thereon.	subject lease Office	BURZAU OF LAVO W	WATER TO THE PARTY OF THE PARTY	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as	erime for any person knowingly ar to any matter within its jurisdiction	nd willfully to make to any department on.	ragency of the United	

Polo AOP Federal Com 6 30-015-28871 Yates Petroleum Corporation May 06, 2013 Conditions of Approval

Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.

Work to be completed by August 06, 2012.

- 1. Surface disturbance beyond the originally approved pad must have prior approval.
- 2. Closed loop system required.
- 3. Operator to have H2S monitoring equipment on location.
- 4. A minimum of a 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above precharge. The pre-charge test shall follow requirements in Onshore Order #2.
- 5. CIBP at 7,700' okay. Operator shall tag CIBP and place a 25 neat Class H cement plug on CIBP. No tag required.
- 6. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
- 7. Subsequent sundry required detailing work done and completion report for new zone. Operator to include well bore schematic of current well condition when work is complete.

JAM 050613