11 - A	OCD Artesia				
	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NMNM83591 6. If Indian, Allottee or Tribe Name		
abandoned well. Use form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well Image: State				8. Well Name and No. GISSLER FEDERAL 13	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com				9. API Well No. 30-015-38121-00-S1	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701	No. (include area code) 685-4332		10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 5 T17S R30E NWSW Lot L 1650FSL 330FWL				EDDY COUNTY, NM	
12. СНЕСК АРР	ROPRIATE BOX(ES) TO INDICA	TE NATURE OF N	IOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent		Deepen racture Treat	Product	ion (Start/Resume)	 Water Shut-Off Well Integrity
Subsequent Report	- ÷ -	lew Construction			Other
Final Abandonment Notice	-	lug and Abandon lug Back	Tempor	arily Abandon Disposal	Venting and/or Flari ng
If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	fully request to flare at the Gissler Fe	ice locations and measure on file with BLM/BIA. tiple completion or record all requirements, includi ederal #13 Battery.	ed and true ve Required sul mpletion in a r	rtical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
Please see attachment for we	5/10/2013		MAY 0 8 2013		
97 Oil 187 MCF	NAADCD			LNMOCD AF	
Bequesting to flore from 5/8/13 to 6/8/13 DEL ATTACHED FOR-					
SUBJECT TO LIKE CONDITIONS OF APPROVAL Due to DCP and Frontier shut in. APPROVAL BY STATE					
	Electronic Submission #206067 veril For COG OPERATING nitted to AFMSS for processing by JOH	LLC, sent to the Ca	rlsbad n 05/03/2013	•	
Name (Printed/Typed) KANICIA	Title PREPAR		. <u> </u>		
Signature (Electronic	Submission)	Date 05/02/20			
	THIS SPACE FOR FEDER	RAL OR STATE (<i>REPPROVE</i>	
Approved ByJERRY_BLAKLEYConditions of approval, if any, are attached. Approval of this notice does not vorrant or certify that the applicant holds legal or equitable type to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		:		MAY - 4 2013	Date 05/04/2013
Title 18 U.S.C. Section 1001 and Title 43	3 U.S.C. Section 1212, make it a crime for any	Office Carlsbad		ake to any department or	agency of the United
States any false, fictitious or fraudulent	statements or representations as to any matter	within its jurisdiction.		AU OF LAND MANAG <u>ARLSBAD FIELD OF</u> F	

** BLM REVISED **



Additional data for EC transaction #206067 that would not fit on the form

32. Additional remarks, continued

Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

5/4/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

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- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. Comply with any restrictions or regulations when on State or Fee surface.