Form 3160-5	OCD Artesia				l ron			
(August 2007) (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM15003			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well Oil Well Gas Well Other					8. Well Name and No. GOVERNMENT AB FEDERAL 11			
2. Name of Operator OXY USA WTP LP	DUARTE	9. API Well No. 30-015-40853-00-S1						
Ph: 713-51			(include area code) 10. Field and Pool, or E 3-6640 OLD MILLMAN F					
HOUSTON, TX 77210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 10 T20S R28E SENW 21		EDDY COUNTY, NM						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	□ Acidize [pen	Product	Production (Start/Resume)		Water Shut-Off	
	Alter Casing		cture Treat 🛛 🗋 Reclan		ation		Well Integrity	
Subsequent Report	Casing Repair	—	v Construction	Recom	•		Other	
Final Abandonment Notice	Change Plans Plug at Convert to Injection Plug B		g and Abandon					
 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approxim If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinen Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, an determined that the site is ready for final inspection.) 02/13/2013 ? RU SCHLUMBERGER WIRELINE MADE TWO CBL RUNS, RUN ONE WITH 0 PSI AND ONE WITH 10 TAG PBTD @ 6848' RUN BOTH LOGS FROM 6848' TO SURFACE. BOTH LOGS SHOW THAT WE HAVE GOOD Cl WIRELINE. 02/20/2013 ? 6325' - 6327'; 6378' - 6380'; 6436' - 6438'; 6483' - 6485'; 6 SPF (38 holes); 0.42" EHD. 02/22/2013 ? Frac with: Fluid - 91,000 gals Hybor G-20 (crosslinked gel); 2,000 gals 15% HCl. Sand - 1,500 lbs 100 mesh; 237,780 lbs 16/30 white SD with Expedite 03/12/2013 ? MIRU CLEANOUT RIG. BEGIN AFTER FRAC CLEANOUT. 03/13/2013 ? COMPLETE AFTER FRAC CLEANOUT TO PBTD. 03/14/2013 ? Run Rod string. 04/02/2013 ? Released Rig. 						rtinent ma be filed v 3160-4 sh: d, and the H 1000 D CEMI	rkers and zones. vithin 30 days all be filed once e operator has PSI, ENT. RD VED	
	# Electronic Submission For OXY	' USA WTP LF	sent to the Car	rlsbad	•			
Name (Printed/Typed) JENNIFE		Title REGULATORY ANALYST						
Signature (Electronic	Submission) THIS SPACE FC		Date 05/02/2		ISF			
	JAMES A	JAMES A AMOS						
_Approved By_ACCEPTED				ISOR EPS			Date 05/05/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department	t or agenc	y of the United	

*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **