## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Submit to Appropriate District Office

	Rd., Aztec	, NM 87410		12:	20 South	St.	Francis Di						5 Copies	
District IV 1220 S. St. France	cis Dr., San	ta Fe, NM 87	505		Santa Fe							AMENDED REPORT		
	I.	REQUI	EST FO			-	AND AUT	НО	RIZAT	ION	го т			
1 Operator n		Address							<sup>2</sup> OGRI					
LRE OPERATING, LLC c/o Mike Pippin LLC, 3104 N. Sullivan							<sup>3</sup> Reason for Filing					281994		
Farmington,							NW NW	ctive Date						
<sup>4</sup> API Numb	er	5 Poo								ol Code				
30 - 015-41079 Empire, Glorieta-Yeso							9621						<del></del>	
<sup>7</sup> Property C 309		8 Pro	perty Nan	ıe	AID 1	) A CT	STATE				9 Well Number			
	rface Lo	cation			AID 2	431	AIE				22			
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South	Line	Feet from	m the	East/\	Vest line	County	
J	24	17-S	28-E		2160		SOUTH		2270	1	EAST	Γ	EDDY	
		le Location												
UL or lot no.		•		Lot Idn			North/South	n line	1	1			County	
J	24	17-S	28-E		2303	- 1	SOUTH		2251	- 1	EAST		EDDY	
12 Lse Code		roducing Method 14 Gas Connection 15 C-129 P					ermit Number 16 C-129 Effective Date					e 17 C-129 Expiration Date		
S		P READY												
		Transpor	ters											
18 Transpor							ter Name						<sup>20</sup> O/G/W	
OGRID						•	Address							
34019		ConocoPhillips								0			0	
18		1130 Plaza Office Building, Bartlesville, OK 7							74004					
221115				Frontier Field Service									G	
241115 Fronties						rieid Service					90,400			
		4200 E. Skelly Drive, Sui					ite 700, Tulsa, OK 74135							
					1	-	HECEIVED							
		1					MAY <b>15</b> 2013			- I				
					-									
	NI	IMOCD ARTESIA			A									
Target additional translation of	- September 1986				•							1,400,000	200 (1900) (1900	
IV. Well		etion Data												
21 Spud Date			<sup>22</sup> Ready Date <sup>23</sup> TD				<sup>24</sup> PBTD						<sup>26</sup> DHC, MC	
	ite	22 Ready								rforati			2110,0	
3/29/13			13	M	ID5415'		MD5360	)'	MD3	770'-51		70		
3/29/13	ole Size	22 Ready	13		ID5415'	1	MD5360		MD3			30 Sac	ks Cement	
3/29/13		22 Ready	13	M	ID5415'		MD5360	)'	MD3			<sup>30</sup> Sac		
3/29/13	ole Size	22 Ready	<sup>28</sup> Casing	M g & Tubin	ID5415'		MD5366	pth Se	MD3				ks Cement	
3/29/13		22 Ready	<sup>28</sup> Casing	M	ID5415'		MD5366	)'	MD3					
3/29/13 27 Ho	ole Size	22 Ready	28 Casing	Mg & Tubin	ID5415'		M D5366	pth Se ,	MD3		100'	37	ks Cement 5 sx C	
3/29/13 27 Ho	ole Size	22 Ready	28 Casing	M g & Tubin	ID5415'		M D5366	pth Se	MD3		100'	37	ks Cement	
3/29/13 27 Ho	ole Size	22 Ready	28 Casing 8-	Mg & Tubin	ID5415'		MD5366	pth Se ,	MD3		100'	37	ks Cement 5 sx C	
3/29/13  27 Ho  12  7-	ole Size -1/4" 7/8"	<sup>22</sup> Ready 4/16/1	28 Casing 8-	M 3 & Tubin 5/8" 24#	ID5415'		MD5366	epth Se , , , , , , ,	MD3		100'	37	ks Cement 5 sx C	
3/29/13 27 Ho	ole Size -1/4" 7/8" Test Da	<sup>22</sup> Ready 4/16/1	28 Casing  8-  5-  2-7.	M g & Tubin 5/8" 24# -1/2" 17# /8" tubing	ID5415'		MD5366	o' epth Se , 95' 95410'	MD3	3770'-5	100'	37 sx 35/65	s sx C Poz/C + 650 sx C	
3/29/13 27 Ho 12 7-	ole Size -1/4" 7/8" Test Da	<sup>22</sup> Ready 4/16/1	28 Casing  8-  5-  2-7.	M g & Tubin 5/8" 24# -1/2" 17# /8" tubing	ng Size		MD5366  29 De	o' epth Se , 95' 95410'	MD3	3770'-5	350	37 sx 35/65	ks Cement 5 sx C	
3/29/13 27 Ho 12 7- V. Well 31 Date New READY	-1/4"  Test Da Oil 3	22 Ready 4/16/1	28 Casing  8-  5-  2-7:	Mg & Tubin  5/8" 24#  -1/2" 17#  /8" tubing	g Size		MD5366  29 De  4  MI  MI  34 Test	pth Se , , , , , , , , , , , , , , , , , , ,	MD3	3770'-5	350	37 sx 35/65	ss Cement  5 sx C  Poz/C + 650 sx C	
3/29/13 27 Ho 12 7- V. Well 31 Date New	-1/4"  Test Da Oil 3	<sup>22</sup> Ready 4/16/1	28 Casing  8-  5-  2-7:	Mg & Tubin  5/8" 24#  -1/2" 17#  /8" tubing	ng Size		MD5366  29 De	pth Se , , , , , , , , , , , , , , , , , , ,	MD3	3770'-5	350	37 sx 35/65	s sx C Poz/C + 650 sx C	
V. Well  31 Date New READY  37 Choke S	7/8"  Test Dai Oil 3	ta  Gas Delive	8- 5- 2-7. ery Date	Mg & Tubin 5/8" 24# -1/2" 17# /8" tubing	g Fest Date ater (bbls)		MD5366  29 De  4  MI  MI  34 Test	pth Se , , , , , , , , , , , , , , , , , , ,	MD3	35 Tbg	350 3. Press	37 sx 35/65 sure	ss Cement  5 sx C  Poz/C + 650 sx C  36 Csg. Pressure  41 Test Method Pumping	
3/29/13 27 Ho 12 7- V. Well 31 Date New READY	7/8"  Test Da: Oil 3:	ta  Gas Deliver  38 Oil (b	8- 5- 2-7 ery Date bls)	Mg & Tubin 5/8" 24# -1/2" 17# /8" tubing 39 W	g  Gest Date  ater (bbls)	ve [	MD5366  29 De  4  MI  MI  34 Test	pth Se , , , , , , , , , , , , , , , , , , ,	MD3	35 Tbg	350 3. Press	37 sx 35/65	ss Cement  5 sx C  Poz/C + 650 sx C  36 Csg. Pressure  41 Test Method Pumping	
V. Well  To a see the see the see to the see the see to	7/8"  Test Dar Oil 3.  Title that the with and	ta  2 Ready 4/16/1 4/16/1  ta  2 Gas Delive 38 Oil (b) that the info	8- 5- 2-7 ery Date bls) e Oil Consrmation gi	Mg & Tubin 5/8" 24# -1/2" 17# /8" tubing 39 W ervation E	g  Gest Date  ater (bbls)	ve	MD5366  29 De  4  MI  MI  34 Test  40 Gas	pth Se , , , , , , , , , , , , , , , , , , ,	MD3	35 Tbg	350 3. Press	37 sx 35/65 sure	ss Cement  5 sx C  Poz/C + 650 sx C  36 Csg. Pressure  41 Test Method Pumping	
V. Well  The state of the state	7/8"  Test Dar Oil 3.  Title that the with and	ta  2 Ready 4/16/1 4/16/1  ta  2 Gas Delive 38 Oil (b) that the info	8- 5- 2-7 ery Date bls) e Oil Consrmation gi	Mg & Tubin 5/8" 24# -1/2" 17# /8" tubing 39 W ervation E	g  Gest Date  ater (bbls)	ve	MD5366  29 De  4  MI  MI  34 Test	pth Se , , , , , , , , , , , , , , , , , , ,	MD3	35 Tbg	350 3. Press	37 sx 35/65 sure	ss Cement  5 sx C  Poz/C + 650 sx C  36 Csg. Pressure  41 Test Method Pumping	
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