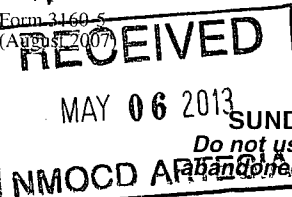


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. GOLDEN SPUR WC 25 2H
2. Name of Operator CONOCOPHILLIPS COMPANY	9. API Well No. 30-015-41235-00-X1
3a. Address 400 PENBROOK SUITE 351 ODESSA, TX 79762	10. Field and Pool, or Exploratory RED HILLS
3b. Phone No. (include area code) Ph: 432-688-6913	11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R31E SESE 535FSL 965FEL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

We have experienced loss circulation in Delaware Sands on HnP486 Golden spur WC 25 2H 400ft from TD the 12 ?? hole section. ConocoPhillips respectfully requests a change in our approved plan.

ConocoPhillips is proposing to pump 2 stage cement job on 9 5/8" CSG with DV stage Tool + ECP.

- 13 3/8" CSG cemented to surface and set at 1,040ft
- While drilling 12 ?? lost returns around 4,274ft MD
- Reducing MW from 10.2ppg to 9.6ppg and pumped LCM Pill. Healed losses. Gained returns.
- Planning to do a wiper trip

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #206075 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/03/2013 (13KMS5942SE)	
Name (Printed/Typed) SUSAN B MAUNDER	Title SR. REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 05/03/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By EDWARD FERNANDEZ	Title PETROLEUM ENGINEER	Date 05/03/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SEE ATTACHED FOR
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Additional data for EC transaction #206075 that would not fit on the form

32. Additional remarks, continued

- Planning to Run open hole logs
- RIH 9 5/8" 40# L80 BTC Casing with the DV Tool and Casing Packer placed +/- 215ft above the weak zone @ 4,060ft
- Cement Job ? Stage #1 (5BPM): Pump 60bbl of fresh water and 60bbls of polymer Ultra Seal Spacer (with LCM); pump 600ft of 14.8ppg Tail (204 sacks with 1.33 yield including 25% Excess) + KolSeal LCM
- Open DV tool, Circulate excess cement from the stage #1, Set ECP Packer;
- Cement Job - Stage #2 (5BPM: Pump 10.5ppg 30bbl of gel spacer (No LCM to avoid plugging off DV tool ports) + 300ft 14.8ppg Tail (138 sacks with 1.33 yield including 50% Excess) + 12.9ppg lead (1246 sacks with 1.88 yield including 150% Excess) all the way to surface
- WOC 18hrs

We are planning to run CSG in hole tomorrow late afternoon and probably cement on Saturday morning.

I appreciate your help on getting this sundry approved.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

CONDITIONS OF APPROVAL

Sundry dated 05/03/2013

OPERATOR'S NAME:	Conoco Phillips
LEASE NO.:	NMLC-068282B
WELL NAME & NO.:	Golden Spur WC 25 2H -3001541235
SURFACE HOLE FOOTAGE:	0535' FSL & 0965' FEL
BOTTOM HOLE FOOTAGE	0330' FNL & 0330' FEL
LOCATION:	Section 25, T. 26 S., R 31 E., NMPM
COUNTY:	Eddy County, New Mexico

Original COA still applies with the following changes

1. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

Operator has proposed DV tool at depth at approximately 3845' or 215 above weak zone at 4060', but will adjust cement proportionately if moved. The upper most tool (DV tool and /or Annulus Casing Packer and Stage Tool) shall be set a minimum of 50' below previous shoe.

- a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage
Additional cement shall be required as excess calculates to 1%.

- b. Second stage above DV tool:

☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.

If operator is not able to establish cement circulation in either stage, then the operator shall run a CBL and submit to BLM. The operator shall also submit a copy of the service company cement report.

Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

EGF 050313