OCD Artesia

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM074935		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. ELECTRA FEDERAL 1		
Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					9. API Well No. 30-015-31429-00-S1		
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include are Ph: 432-685-4332					Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 15 T17S R30E SENW 2310FNL 2310FWL					EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHEF	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☑ Notice of Intent	☐ Acidize ☐ Dee		en Product		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fra	cture Treat	□ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	v Construction	□ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	□ Tempor	arily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Wate		☐ Water I	Disposal	C	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit COG Operating LLC, respectfi 15, T17s, R30 E. Number of wells to flare: (9) Please see attachment for well 629 MCF Requesting to flare from 5/6/13	operations. If the operation revandonment Notices shall be file nal inspection.) ully request to flare at the list. I list. SUB APPRO	Electra Sour	DEIVED 0 8 2013 D ARTESIA LIKE	mpletion in a ring reclamation	new interval, a Form 3160 n, have been completed, a ec Completed for NMOC SEE ATTA	5/10/2013	
, , , , ,	Electronic Submission #: For COG O itted to AFMSS for process	PERATING L	.C, sent to the Ca	irlsbad on 05/03/2013	•		
Signature (Electronic Submission)			Date 05/02/2013				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE A	PPROVED		
Approved By JERRY BLAKLEY Conditions of approval, if any, are attached entify that the applicant holds legal or early would entitle the applicant to conduct the second of the second se	TitleLEAD PET Office Carlsbacerson knowingly and	1	MAY - 4 2013	Date 05/04/2013			
States any false, fictitious or fraudulent s	tatements or representations as	to any matter w	ithin its jurisdiction.	CA	RESPAN EIFI D. OFFIC	F Onlined	

Additional data for EC transaction #206060 that would not fit on the form

32. Additional remarks, continued

Due to DCP and Frontier shut in.

Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

5/4/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. Comply with any restrictions or regulations when on State or Fee surface.