Submit To Appropriate State Leass
District II
1625 N. French Dr., Hobbs, NM 88240
District III
1600 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

					Ţ	Form C-105					
	Г	Revised March 25, 1999									
	5. Indicate Type of Lease										
	STATE XX FEE										
	State Oil & Gas Lease No. EO-0997										
	Lease Name or Unit Agreement Name										
•…	· · · · · · · · · · · · · · · · · · ·										
••••	EDDY BD STATE										
	Q. W. U.V.										
*****		8. Well No.									
		9. Pool name o			. DC						
		WC-015-(	) /	52030321	<sup>2</sup> ;BS						
	_ Feet	From The	<u>I</u>	EASTL	ine						
1		EDE	ìΥ		County						
_	& Rk	B, RT, GR, e			14. Elev. C.	asinghead					
		, , , ,				8					
18	Inter	vals Drilled B	y	Ro	tary Tools	Cable Tools					
				λ	<						
				. Was Direct	ional Survey	/ Made					
			Y	ES							
_		22. Was Wel	I. I Co	ored							
		No		***************************************							
_											
		CEMENTI	NG 58		AMOUNT PULLED  Circ Surface						
_			30.		Circ Surface						
_		·	18		TOC 120° TS						
			68		TOC 2200' TS						
_											
4	25.		UE.	ING RECO		I no court no court					
+	SIZE 2 7/			DEPTH SE 7770'	1	PACKER SET					
+	2 11	<u> </u>		7770							
FI	RAC	TURE, CEM	EN	T, SQUEEZ	E, ETC.						
_				KIND MAT							
						# 20/40 sand and					
		1400	U#	meprop an	iu 8000# (	Garnet RC					
_		<u> </u>		<del></del>		··					
				rod. or Shut-ir	<i>ı</i> )						
		Producir									
_	Gas	L MCF		Water - Bbl	<del>-</del>	Gas - Oil Ratio					

									State Oil & Gas Lease No. EO-0997			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
Ia. Type of Well: OIL WELL	XX GAS WEI	J. DRY	OTHER					7. Lease Name of	Unit Agreeme	ent Name	•	
OIL WELL	AN GAS WEI	JI, DK1	OTHER_			<del></del>		•				
b. Type of Completion:												
	/ORK OVER DEEP	EN XX PLUG I	BACK	DIFF. RESVR.	OT	HER	i	EDDY BD S	TATE			
								0 1V-11 N-				
2. Name of Operator LYNX PETRO	III TANTS IN	8. Well No.										
	061711115, 11											
3. Address of Operato	r							9. Pool name or Wildcat				
P.O. BOX 1708	1 88241	,	WC-015-07 S203032P;BS									
4. Well Location												
Unit Letter P: 660 Feet From The SOUTH Line and 990 Feet From The EAST Line												
Section	32	Township	20S	Range	30E	NMPM	1	EDDY		County	•	
10. Date Spudded	11. Date T.D. Read	<u>.</u>	ate Compl. (Re					B, RT, GR, etc.)		4. Elev. C	asinghead	
1/21/69	.,	4/17	7/13			3358' GL	.41************************************					
15. Total Depth	16. Plug Ba			le Compl. How Ma	ny Zon		18. Inter	vals Drilled By	Rota	ary Tools	Cable Tools	
11075'	8465'								X			
19. Producing Interval									. Was Direction	onal Survey	y Made	
BONE SPRING	ı <del>-</del> /583-//5/	4 JSPF (60 h	oies)					Y	ES			
21. Type Electric and	Other Logs Run							22. Was Well Cored				
	77.					<u></u>		No				
23.				Report all strin	igs se							
CASING SIZE 20	WEIG	OHT LB./FT.		TH SET		HOLE SIZE		CEMENTING		A	MOUNT PULLED	
13 3/8		94 54.5		490 468	17 1/2			1580		-	Circ Surface Circ Surface	
9 5/8		36		898		12 1/4		1185		TOC 120' TS		
5/12		17		1331		8 3/4		168:			ΓΟC 2200' TS	
24. SIZE	TOP	BOTTOM	IER RECOR	D CKS CEMENT	Leen	EEN	25. SIZE		ING RECOI		PACKER SET	
SIZE	TOP	BOTTOM	SA	CK5 CEMENT	3CR	CEN	2 7/		7770'		PACKER SET	
	····			· .	+		+= ::	<u> </u>				
26. Perforation reco	ord (interval, size, an	d number)			27.	ACID, SHOT,	FRACT	'URE, CEMEN'	Γ, SQUEEZI	E, ETC.		
BONE SPRING -	- 7583-7737° w/	4 JSPF (60 hole	:s) ·			TH INTERVAL 33-7737'		AMOUNT AND KIND MATERIAL USED Frac w/4463 bbls. Carrying 1000# 20/40 sand and				
					/30	55-7757		14000# liteprop and 8000# Garnet RC				
28				PRODUCTIO	_							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 4/17/13 Pumping Producing												
Date of Test	Hours Tested Choke Size Prod For Test Period		Prod For Test Period	Oil - Bbl		Gas	- MCF	Water - Bbl.		Gas - Oil Ratio		
4/30/13	24	20/64			2			20	128		10000	
Flow Tubing Press.	Casing Pressure	Calculated 24	-hr Rate	Oil - Bbl.		Gas – MCF		ater - Bbl.		vity - API	- (Corr.)	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  Test Witnessed By Larry Scott												
30. List Attachments						<del></del>						
								***************************************		·/···		
31 I hereby certify t	hat the informatio	n shown on both s	sides of this fo	orm as true and o	comple	ete to the best of	my kno	owledge and bel	ief			
										_	aus (m)	
Signature (	Aldre 1	n Kelwer	Printed IName	Jebbie McKelv	vey	Tit		AGENT	П	5/ Date	12/13 GNU	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	vestern New Mexico
T. Anhy <u>160'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T C 100741	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>1608'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	I. Gallup	I. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T Morrow Clastics 12075'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Lower Morrow 12395'
T.Tubb	T. Delaware Sand 3690'	T.Todilto	T
T. Drinkard	T. Bone Springs 6558'	T. Entrada	
T. Abo		T. Wingate	1.
T. Wolfcamp 9854'	<del></del>		
T. Penn		T. Permian	T
T. Cisco (Bough C)	T.	T. Penn "A"	T
OIL OR GAS SANDS OR ZO	ONES		
No. I, fromto _		No. 3, from	to
No. 2. from	 to	No. 4, from	to
	IMPORTA	ANT WATER SANDS	
include data on rate of water	r inflow and elevation to which wa		
	to		
No. 2 from	to	feet	
	to		
100. 5, 110111		•	
	LITHOLOGY RECO	$\overline{ m ORD}$ (Attach additional sheet if ne	cessary)
From To Thickness	Lithology	From To Thickness	Lithology

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	160		Red Bed					
	250		Anhy					
	1475		Salt & Anhy					
	1608		Anhy & Dolo					
	1770		Dolo & Sand					
	3690		Dolo					
	6558		Sand					
	9854		Limestone & Sand					
	10974		Shale & Limestone					
	11075		Limestone					
							;	
								•
				ļ				