

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40592
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Coral PWU 28
8. Well Number 7H
9. OGRID Number 6137
10. Pool name or Wildcat Parkway; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3309.6

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location

Unit Letter I : 2100 feet from the South line and 140 feet from the EAST line
Section 28 Township 19S Range 29E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/8/13- Spud @ 2300.

3/9/13 - TD 17-1/2" hole @ 358'. RU Lewis and RIH w/8 jts 13-3/8" csg 48# H-40 STC and set @ 358'. FJ @ 321'. RD Lewis, RU Halliburton. Lead w/ 400sx Halcem-C, yld 1.35, disp w/52.5 bbls FW, circ 24 bbls cmt to surf. RD Halliburton, WOC. PT BOP ram preventers and valves to 3000/250psi; annular to 1500/250psi; all OK.

3/10/13 - PT csg @ 1200psi for 30min, OK.

3/13/13 - TD 12-1/4" hole @ 3584'. Notify NMOCD. RU LDM & RIH w/81 jts 40# J-55 BTC and set @ 3584'. FJ @ 3539', DVT/ECP @ 1547'. Lead w/680sx Econocem HLC, yld 1.89; tail w/140sx Halcem C, yld 1.33. Disp w/268.8 bbls water, circ 2.5 bbl to surf. Circ 234sx cmt to 1/2 frac. 2nd stage lead w/810 sx Econocem HLC, yld 1.85. 2nd stage tail w/100sx Halcem C, yld 1.35. Disp w/118 bbl water, circ 1.5 bbl back to surf. Circ 234 sx cmt to 1/2 frac.

3/14/13 - PT BOP pipe, rams, and all valves to 5000/250psi; annular to 2500/250psi; all OK.

3/24/13 - TD 8-3/4" hole @ 11581'.

3/25/13 - Notify NMOCD. RU Lewis & RIH w/266 jts 17# P-110 BTC/LTC and set @ 11568.5'. RD Lewis, RU Halliburton. Lead w/595sx cmt, yld 1.95; tail w/1670sx cmt, yld 1.22. Disp w/258 bbls KCL.

3/26/13 - Released Rig @ 1800.

RECEIVED

MAY 02 2013

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Compliance Professional DATE 5/1/2013

Type or print name Ryan DeLong E-mail address: ryan.delong@dmv.com PHONE: (405) 552-6559
For State Use Only

APPROVED BY: [Signature] TITLE Asst. Dir. Spenser DATE 5/10/2013
Conditions of Approval (if any):