RECEIVED									
APR 29 2013									
Submit One Copy To Appropriate District Office State of New Mexicon State of New New New New	co Form C-103 Resources March 18, 2009								
1625 N. French Dr., Hobbs, NM 88240	WELL AFT NO.								
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Engra	L > Indicate Lyne of Lease								
District III1220 South St. France1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 875	STATE FEEA								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Off & Gas Lease No.								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR									
PROPOSALS.)	8. Well Number								
1. Type of Well: Oil Well Gas Well X Other PA 2. Name of Operator	9. OGRID Number								
Yates Petroleum Corporation	025575								
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	10. Pool name or Wildcat Eagle Creek; San Andres								
4. Well Location									
Unit Letter_K : 2310feet from the <u>South</u> line and <u>2310</u> Section 23 Township 17 <u>S</u> Range <u>25E</u> NMPM	feet from the Westline Eddy County								
Section 23 Township 17 <u>S</u> Range <u>25E</u> NMPM 11. Elevation (Show whether DR, R									
12. Check Appropriate Box to Indicate Nature of Notice, Rep	port or Other Data								
TEMPORARILY ABANDON	SUBSEQUENT REPORT OF:								
	Location is ready for OCD inspection after P&A								
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 									
OPERATOR NAME, LEASE NAME, WELL NUMBER, AP									
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. AI</u> PERMANENTLY STAMPED ON THE MARKER'S SURFA									
The location has been leveled as nearly as possible to original ground other production equipment. Anchors, dead men, tie downs and risers have been cut off at least tw If this is a one-well lease or last remaining well on lease, the battery a OCD rules and the terms of the Operator's pit permit and closure plan. Al	o feet below ground level. nd pit location(s) have been remediated in compliance with								
from lease and well location. All metal bolts and other materials have been removed. Portable base to be removed.)	s have been removed. (Poured onsite concrete bases do not have								
All other environmental concerns have been addressed as per OCD respectively. Pipelines and flow lines have been abandoned in accordance with 19. retrieved flow lines and pipelines.									
When all work has been completed, return this form to the appropriate Dis	trict office to schedule an inspection.								
SIGNATURE TITLE Courses TITLE Eno	ironmental Regulation Agent DATE 4/19/13								
SIGNATURE <u>Cacanon</u> TITLE <u>Cana</u> TYPE OR PRINT NAME <u>Lupe Cacrasco</u> E-MAIL: <u>Carasco</u> E-MAIL: <u>Carasco</u> E-MAIL: <u>Carasco</u> TITLE <u>Canaditions of Approval (if any)</u> :	arrasco Quate spetroleum, con PHONE: 575-748-1471								
APPROVED BY Jun TITLE Conditions of Approval (if any):	0. DATE 5/13/13								
Conditions of Approval (if any):									

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