

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. SL:NM101600; BHL: NM 102040
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102	7. If Unit of CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 405-235-3611	8. Well Name and No. Bootes 15 Fed Com 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 50 FNL 340 FEL 340 FSL 7 340 FEL P	9. API Well No. 30-015-40407
	10. Field and Pool, or Exploratory Lusk; Bone Spring
	11. County or Parish, State Eddy County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporary Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/14/13 - MIRU. Spud @ 06:00 CDT.

2/15/13 - TD 26" hole @ 700'. RIH w/ 16 jts 20" 94# J-55 BTC csg & set @ 700'.

2/16/13 - RU cmtrs lead w/940 sx Extendacem. Yld. 1.73 cf/sx. Tail w/ 350 sx Halcem. Yld 1.35 cf/sx. Displ w/ 233 bbls FW. Circ 357 sx to surf. WOC.

2/19/13 - NU BOP. Test 2K annular 1000 psi H and 250 psi L. All ck manifold vlvs 2000 H & 250 L, ok.

2/20/13 - PT csg 1400 psi, 30 mins.

2/22/13 - TD 17 1/2" hole @ 2665'. Notified BLM csg/cmt.

2/23/13 - RIH w/ 62 jts 13 3/8" 68# J-55 BTC csg & set @ 2665'. RU cmtrs lead w/ 1460 sx 60:40 CI C Yld. 1.73 cf/sx. Tail w/ 430 sx 60:40 CI C. Yld 1.38 cf/sx. Displ w/ 392 bbls FW. Circ 263 sx to surf.

2/24/13 - Test BOP & ck manifold; annular 2500 psi H & 250 psi L, pipe ram, blind ram 5000 psi H & 250 psi L, ck manifold & all other vlvs 5000 psi H & 250 psi L. FT accumulator, 10 mins, ok. PT csg 1500 psi, ok. Notified BLM in to PT.

2/26/13 - TD 12 1/4" hole @ 4528'. RIH w/ 105 jts 9 5/8" 40# HP-10 BTC csg & set @ 4528'. ECP set @ 2743'. RU cmtrs 1st Stage: lead w/ 400 sx 60:40 CI C. Yld 1.73 cf/sx. Tail w/ 250 sx 60:40 CI C. Yld 1.37 cf/sx. Displ w/ 340 bbls FW. Circ 146 sx to surf. 2nd Stage: lead w/ 600 sx 60:40 CI C. Yld 1.65 cf/sx. Tail w/ 150 sx 60:40 CI C. Yld 1.33 cf/sx. Displ w/ 208 bbls FW. Circ 146 sx to surf. Notify BLM csg/cmt.

3/1/13 - PT csg 1500 psi, ok. FIT equivalent MW 9.0 ppg w/ 8.3 ppg FW.

3/13/13 - TD 8 3/4" hole @ 13,884'.

3/14/13 - RIH w/ 324 jts 5 1/2" 17# P-110 BTC csg & set @ 13,884'. DV @ 5018'. 1st Stage: lead w/ 535 sx CI H. Yld 2.01 cf/sx. Tail w/ 1500 sx 50:50 CI

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Title

Accepted for record
NMOCD

Regulatory Specialist

Signature

Date

ACCEPTED FOR RECORD
5/1/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

MAY 5 2013
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

(Instructions on page 2)

Missing 2nd Page?