

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>	8. Well Name and No. <b>Agasti 27 Federal 1H</b>
3a. Address <b>333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102</b>	9. API Well No. <b>30-015-40999</b>
3b. Phone No. (include area code) <b>405-235-3611</b>	10. Field and Pool, or Exploratory
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>440 FSL 100 FWL</b>	11. County or Parish, State <b>Eddy, NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/9/13 - MIRU & Spud.

2/11/13 - TD 26" hole @ 689'. RIH w/ 15 jts 20" 94# J-55 BTC csg & set @ 689'. Lead w/ 1200 sx 60:40 Fly Ash CI C. Yld 1.74 cf/sx. Tail w/ 350 sx 60:40 CI C. Yld 1.35 cf/sx. Displ w/ 234 bbls FW. Circ 776 sx to surf. Notified BLM @ 19:00. WOC. Test annular to 100 psi H & 250 psi L. Test HCR & manual valves, ck manifold, dart valve, KC valve & mud lines to 5000 psi H & 250 psi L. Notified BLM @ 19:00. NU BOP.

2/13/13 - 2/15/13 - Test csg @ 140 psi 30 min, good. Test annular to 1000 psi H & 250 psi L. Test HCR Ck valve.

2/17/13 - TD 17 1/2" hole @ 2615'. RIH w/ 59 jts 13 3/8" 68# BTC csg & set @ 2615'. RU cmtrs lead w/ 1440 sx CI C, Yld 1.69 cf/sx. Tail w/ 450 sx CI C, Yld 1.38 cf/sx. Displ w/ 385 bbls FW. Circ 339 sx to surf. WOC.

2/18/13 - NU BOP. Test ck manifold & floor valves 3000 psi H & 250 psi L. Test annular 1500 psi H & 250 psi, held all 10 mins, good. Test csg 9 1500 psi, 30 min, good.

2/21/13 - 2/22/13 - TD 12 1/4" hole @ 4152'. RIH w/ 92 jts 9 5/8" 40# J-55 BTC csg & set @ 4152'. 1st stage lead w/ 400 sx 60:40 CI C + . Yld 1.65 cf/sx. Tail w/ 300 sx 60:40 CI C. Yld 1.37 cf/sx. Pump 220 bbls show no returns. Notified BLM @ 02:00. 2nd stage lead w/ 575 sx CI C. Yld 7.73 cf/sx. Tail w/ 150 sx CI C. Yld 1.38 cf/sx. Displ w/ 200 bbls FW. Circ 136 sx to surf. WOC.

2/24/13 - Perform FIT Test 9.0 ppg EMW.

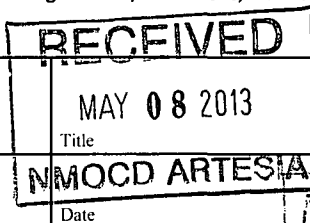
3/10/13 - TD 8 3/4" hole @ 13,183'. RIH w/ 315 jts 5 1/2" 17# P-110 BTC & set @ 13,183'. RU cmtrs lead w/ 650 sx CI H, Yld 2.01 cf/sx. Tail w/ 1400 sx 50/50 CI H, Yld 1.27 cf/sx. Displ w/ 320 bbls FW. Circ 345 sx. WOC. 2nd Stage lead w/ 250 sx CI C, Yld 2.87 cf/sx. Tail w/ 150 sx CI C. Yld 1.38 cf/sx. Displ w/ 128 bbls FW.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Judy A. Barnett x8699

Signature



Regulatory Specialist

ACCEPTED FOR RECORD 4/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

MAY 5 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or any matter within its jurisdiction.