

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																
		1. WELL API NO. 30-015-40818																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name HERITAGE 2-15																
		6. Well Number: <div style="display: flex; justify-content: space-between;"> 2H <div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED MAY 20 2013 </div> </div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; text-align: center;"> NMOCD ARTESIA </div>																
8. Name of Operator CHEVRON MIDCONTINENT, L.P.		9. OGRID 241333																
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705		11. Pool name or Wildcat CULEBRA BLUFF; BONE SPRING, SOUTH																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	15	23-S	28-E		330	SOUTH	330	WEST	EDDY								
BH:	D	15	23-S	28-E		300	NORTH	328	WEST	EDDY								
13. Date Spudded 01-11-2013	14. Date T.D. Reached 02-03-2013	15. Date Rig Released 03-20-2013		16. Date Completed (Ready to Produce) 02-22-2013		17. Elevations (DF and RKB, RT, GR, etc.) 3034' GL												
18. Total Measured Depth of Well 12,520' 12521		19. Plug Back Measured Depth 12,424'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RCBL												
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING, SOUTH 8489 - 12,400'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375		54.5#		479		17.5		655										
9.625		40#		5009		12.25		625										
5.5		17#		12,503		8.75		2055										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
25. TUBING RECORD																		
SIZE	DEPTH SET		PACKER SET															
2 7/8"	7345'																	
26. Perforation record (interval, size, and number) 12399-12400, 12284-285, 12169-170, 12054-55, 11939-940, 11824, 11709, 11594, 11479, 11364, 10789-11249, 10620, 10519, 10404, 10289, 10174, 10099, 9984, 9869, 9754, 9639, 9064-9524, 8489-8949																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>8489-12,400</td> <td>ACIDIZE W/70,000 GALS 7 1/2% HEFE</td> </tr> <tr> <td></td> <td>FRAC W/254,992 GALS AQUA STIM</td> </tr> <tr> <td></td> <td></td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8489-12,400	ACIDIZE W/70,000 GALS 7 1/2% HEFE		FRAC W/254,992 GALS AQUA STIM		
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8489-12,400	ACIDIZE W/70,000 GALS 7 1/2% HEFE																	
	FRAC W/254,992 GALS AQUA STIM																	
28. PRODUCTION																		
Date First Production 04/02/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD												
Date of Test 04/27/2013	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 334	Gas - MCF 642	Water - Bbl. 265	Gas - Oil Ratio 1922											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By												
31. List Attachments SURVEYS																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		DENISE PINKERTON		Title		REGULATORY SPECIALIST		Date 05-17-2013								
E-mail Address		leakejd@chevron.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 407	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 517	T. Strawn	T. Kirtland	T. Penn. "B"
Bell Canyon 2590	T. Atoka	T. Fruitland	T. Penn. "C"
Cherry Canyon 3425	T. Miss	T. Pictured Cliffs	T. Penn. "D"
Brushy Canyon 4670	T. Devonian	T. Cliff House	T. Leadville
T. Bone Spring 6264	T. Silurian	T. Menefee	T. Madison
T. Avalon 6430	T. Montoya	T. Point Lookout	T. Elbert
B. Avalon	T. Simpson	T. Mancos	T. McCracken
T. 1 st Bone Spring 7183	T. McKee	T. Gallup	T. Ignacio Otzte
B. 1 st Bone Spring	T. Ellenburger	Base Greenhorn	T. Granite
T. 2 nd Bone Spring 7438	T. Gr. Wash	T. Dakota	
T. 2 nd Bone Spring SAND 7970	T. Delaware Sand	T. Morrison	
Pilot Hole TD	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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0	407		ANHYDRITE				
407	517		SALT				
517	2590		SS/LS				
2590	3425		LS				
3425	4670		LIMESTONE				
4670	6264		SS/LS				
6264	6430		LIMESTONE				
6430	7183		SHALE/SALT				
7183	7438		SS				
7438	7970		LS				
7970	TD		SS				

Heritage Z-15 #2H