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Difference T2D South SL Francis Dr. TS TS <td< td=""><td colspan="9">District II 811 S. First St., Artesia, NM 88210 ARTESCAI Conservation Division</td><td>30-015-38</td><td colspan="6">30-015-38292</td></td<>	District II 811 S. First St., Artesia, NM 88210 ARTESCAI Conservation Division									30-015-38	30-015-38292						
1235 St mark (b), Son Te, MAR 2550 3. Sale Old Cas Love No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG 3. Sale Old Cas Love No. 20 CMILETION REPORT (GII In bases #1 drough 21 for Sale and Fee wells only) 5. Lose Nog of Unit Agregater, Nog	1000 Rio Brazos Rd., Aztec, Nor 89410 1220 South St. Francis Dr.										2. Type of Lease						
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13. Dite Spudded 14. Dite Spic Dite Reached 15. Dite Spic Dite Reached 16. Dite Completed (Ready to Produce) 17. Elevations (DF and RKD, RT, GR, e.g. GR 3, 094') 18. Total Mensured Depth of Well 19. Pour Back Messured Depth 20. Was Directional Survey Made? 21. Type Elevities (DF and RKD, RT, GR, e.g. GR 3, 094') 22. Producting Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made? 21. Type Elevities and Other Legs Run REASING SIZE 23. CASING SIZE WEIGHT IB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD 13. June Spic Method 40.# 3.520' 12.144'' 1.050 SKS 100 BBL Size JSX 35KS OF SURFA 9.58° 40.# 3.520'' 12.144'' 1.050 SKS 100 BBL Size JSX 35KS OF SURFA 5.12'' 17.# 12.022'' 7.78'' 1.875 SKS 30 BBL Sigo SKS OF F DV TOQ 24 LINER RECORD 25 TUBING RECORD 25 TUBING RECORD 5.162'' 10.9''''''''''''''''''''''''''''''''''''	BH:	В	1	6	26S		30E			330		SOUTH	2310		EAS	ST	EDDY
18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run RESISTIVITY, POROSITY 22. Producting Interval(s), of this completion. Top, Bottom, Name 21. Type Electric and Other Logs Run RESISTIVITY, POROSITY 22. Producting Interval(s), of this completion. Top, Bottom, Name 21. Type Electric and Other Logs Run RESISTIVITY, POROSITY 23. CASING SIZE WEIGHT LB./RT. DEPTH SET HOLE SIZE CENETRING RECORD AMOUNT PULLED 13.36° 54.5 m 900° 17 11/2° EX75 SKS 75 BBL.S/240 SKS TO SURFA 5 1/2° 17 # 12.022 7 7/8° 1.875 SKS 30 BBL.S/90 SKS OFF DV TOQ 44. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD 26. 51/2° TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 75.64 10.00000000000000000000000000000000000	13. Date Spudde 9/17/2012	14. D	ate T.D. Read 0/5/2012	ched	15. r 1	ole Rie 0/9/20	Released		1	16. Date Co 12/21/	omplete 2012	d (Ready to Pro	I (Ready to Produce)			7. Elevations (DF and RKB, {T, GR, etc.) GR- 3,094'	
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9 5/6" 40 # 3.520" 12 1/4" 1.050 SKS 100 BBLS/271 SKS TO SURFA 5 1/2" 17 # 12.022 7 7/8" 1.875 SKS 30 BBLS/90 SKS OFF DV TOO 24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) of a strate 6 10.444 - 10.990 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 27.66 10 9.427 - 9.020 10.09, STAGE 9, 1.900 - 9.802 10.09 TOTAL FLUID = 91.487 BBLS DEPTH INTERVAL 28.00 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12/21/1800 TOTAL FLUID = 91.487 BBLS STAGE 9.290,400 LBS DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12/21/1800 TOTAL SAND = 2.900,400 LBS TOTAL FLUID = 91.487 BBLS STAGE 9.249 - 9.00 12/21/2012 Production Method (Flowring, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) 12/21/2012 <t< td=""><td>CASING SI 13 3/8"</td><td>ZE</td><td>WEIGH 54.5 #</td><td>T LB./F</td><td>Т.</td><td>900</td><td>DEPTH SET</td><td></td><td>17</td><td>HOLE SIZ. 7 1/2"</td><td>E</td><td>CEMENTIN 875 SKS</td><td>NG REC</td><td>CORD</td><td>AN 75 BBL</td><td>MOUNT _S/240</td><td>PULLED SKS TO SURF</td></t<>	CASING SI 13 3/8"	ZE	WEIGH 54.5 #	T LB./F	Т.	900	DEPTH SET		17	HOLE SIZ. 7 1/2"	E	CEMENTIN 875 SKS	NG REC	CORD	AN 75 BBL	MOUNT _S/240	PULLED SKS TO SURF
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24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 37.66E 7: 10.869 - 10.849; STAGE 6: 10.849 - 10.849; STAGE 6: 9.009 BETH INTERVAL AMOUNT AND KIND MATERIAL USED STAGE 1: 0.840 - 10.849; STAGE 6: 9.009 - 0.862 TOTAL E-LUD = 91.467 BBLS TOTAL SAND = 2.990.400 LBS Date First Production Production Method (Flowing: gas lift, pumping - Size and type pump) PRODUCTION Date First Production Production Method (Flowing: gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/21/2012 Production Gas - MCF Water - Bbl. Gas - Oil Ratio 11/1/2013 24 46/64 Test Period 23.44 45 2,439 1.92 Prostorion of Gas (Sold. used for fuel. vented. etc.) 30. Test Witnessed By 30. Test Witnessed By 9. Disposition of Gas (Sold. used at the well, etcort of the on-site burial: Latiude Longitude																	
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26. Performation record (interval, size, and number). 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 37.66.7: 10.969 - 10.969; STAGE 5: 10.869 - 10.844; STAGE 5: 10.469 - 10.3696 37.66.7: 10.969 - 10.945, STAGE 6: 9.944 - 0: 0.05, STAGE 5: 9.706 - 8.952 STAGE 7: 0.166 : 9.944 - 0: 0.9365; STAGE 1: 8.204 - 9.356; STAGE 1: 8.204 - 137 21.121.121.121.121.121.121.121.121.121.	SIZE'	TOP		BOT	ТОМ		SACKS CEM	ENT	SCRE	EN	SI	ZE 2 7/8"	DE	PTH SI	ET	PACK	ER SET
22. Performation record (interval.size and number) 23. Performation record (interval.size and number) 24. Performation record (interval.size and number) 25. Performation record (interval.size and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 28. PRODUCTION 28. PRODUCTION 29. Production Method (Flowing, gas lift. pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/21/2012 FLOWING Gas - MCF Water - Bbl. Gas - Oil Ratio 1/1/2013 24 46/64 Test Period 23.44 45 2,439 1.92 Protining													- 1,5	14			
STAGE 4: 10 3407 - 11 0327: STAGE 5: 10 542 - 10 544 : STAGE 5: 10,444 - 10,596 : STAGE 1: 10,196 - 10,346 : STAGE 5: 0,506 : STAGE 1: 2,896 - 9,505 : STAGE 1: 2,896 - 9,506 : STAGE 1: 2,896 - 9,506 : STAGE 1: 2,896 - 9,507 : STAGE 1: 2,896 - 9,508 : STAGE 1: 8,246 - 8,812 : STAGE 5: 1,8,267 - 8,807 : STAGE 5: 1,8,207 - 9,852 : STAGE 1: 8,860 : STAGE 1: 8,246 - 8,812 : STAGE 5: 1,8,212 - 8,364 : TOTAL FLUID = 91,487 BBLS : TOTAL SAND = 2,990,400 LBS : TOTAL SAND = 2,99	26. Perforation	record (i	nterval, size, a	and num	ber) STAGE	3:11.188			27. A	CID, SH	OT, FF	RACTURE, CI	EMEN	T, SQI	JEEZE, I	ETC.	
Index 1, 0, 162 10, 16	STAGE 1: 11,094: F1,092; STAGE 5: 10,692: - 10,844; STAGE 6: 10,444: - 10,596 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED B212: - 11,836; E212: - 11,836;																
STAGE 13: 8,708 - 8,860; STAGE 14: 8,460 - 8,612; STAGE 15: 8,212 - 8,364 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) PRODUCTION Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - Oil Ratio 1/1/2013 24 46/64 Test Period 23.44 45 2,439 1.92 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 0 Hour Rate 137 266 1830 50 29. Disposition of Gas (Sold. used for fuel. vented. etc.) 30. Test Witnessed By 31. List Attachments STMACE 11 Kutchments DiffectTIONAL SURVEY 32. If a temporary pit was used at the well, report the exact location of the on-site burial: Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Well NewLing Name lody Noerdlinger Title Regulatory Analyst	STAGE 7: 10,150 - 10,348, STAGE 8: 9,948 - 10 STAGE 10: 9,452' - 9,602'; STAGE 11: 9,204' - 9,				9,356'; STAGE 12: 8.956' - 9,108'							TOTAL SAND = 2,990,400 LBS					
PRODUCTION Date First Production Method (Flowing. gas lift. pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/21/2012 Production Method (Flowing. gas lift. pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 1/1/2013 24 46/64 Test Period 23.44 45 2,439 1.92 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 0 Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 90 Born of Gas (Sold. used for fuel. vented. etc.) 30. Test Witnessed By 30. Test Witnessed By 31. List Attachments IntercritonAL SURVEY Sit f an on-site burial was used at the well, attach a plat with the location of the on-site burial: Latitude Longitude NAD 1927 1983 14 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Jody Noerdlinger Title Regulatory Analyst Date 5/13/20	STAGE 13: 8,708' -	8,860'; STA	.GE 14: 8,460' - 8	3,612'; ST/	AGE 15:	8,212 - 8	,364'										
Date First Production Production Method (Flowing. gas lift. pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/21/2012 FLOWING Production Method (Flowing. gas lift. pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 1/1/2013 24 46/64 Test Period 23.44 45 2,439 1.92 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 0 Oil used for fuel. vented. etc.) 30. Test Witnessed By 30. Test Witnessed By SIL List Attachments DIRECTIONAL SURVEY 30. Test burial was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial Latitude Longitude NAD 1927 1983 1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name lody Noerdlinger Title Regulatory Analyst Date 5/13/2013	28.							PRO	ODU	CTION	1						
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Signature Jody New Linger Signature Jody New Linger Date 5/13/2013	I haraby eart	for that	ho informer	tion al-	101414	n hat	Latitude	form	a in two	a and a -	mplat	Longitude	of		adaa	NA dhali	AD 1927 1983
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E-mail Address Incerdlinger@rkixp.com	E-mail Addre	U ss Incer	dlinger@rkixn	.com									-,	Y	U		012012013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand 3,556	T. Morrison					
T. Drinkard	T. Bone Springs 7,381'	T.Todilto					
T. Abo	Τ.	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				:				
						:		