

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED MAY 22 2013 NMOC D ARTESIA	State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name RDX 16					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER						6. Well Number: 16-10H					
8. Name of Operator RKI EXPLORATION AND PRODUCTION						9. OGRID 246289					
10. Address of Operator 210 PARK AVE, SUITE 900 OKLAHOMA CITY, OK 73102						11. Pool name or Wildcat WILDCAT (BONE SPRING)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	B	16	26S	30E		330	NORTH	2110	EAST	EDDY	
BH:	B	16	26S	30E		330	SOUTH	2310	EAST	EDDY	
13. Date Spudded 9/17/2012		14. Date T.D. Reached 10/5/2012		15. Date Rig Released 10/9/2012		16. Date Completed (Ready to Produce) 12/21/2012		17. Elevations (DF and RKB, RT, GR, etc.) GR- 3,094'			
18. Total Measured Depth of Well 12,022'			19. Plug Back Measured Depth 11,839'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RESISTIVITY, POROSITY			
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,212' - 11,836' BONE SPRING											

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 #	900'	17 1/2"	875 SKS	75 BBLS/240 SKS TO SURFACE
9 5/8"	40 #	3,520'	12 1/4"	1,050 SKS	100 BBLS/271 SKS TO SURFACE
5 1/2"	17 #	12,022'	7 7/8"	1,875 SKS	30 BBLS/90 SKS OFF DV TOOL

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7,514'	

26. Perforation record (interval, size, and number) STAGE 1: 11,684' - 11,836'; STAGE 2: 11,436' - 11,588'; STAGE 3: 11,188' - 11,340'; STAGE 4: 10,940' - 11,092'; STAGE 5: 10,692' - 10,844'; STAGE 6: 10,444' - 10,596'; STAGE 7: 10,196' - 10,348'; STAGE 8: 9,948' - 10,100'; STAGE 9: 9,700' - 9,852'; STAGE 10: 9,452' - 9,602'; STAGE 11: 9,204' - 9,356'; STAGE 12: 8,956' - 9,108'; STAGE 13: 8,708' - 8,860'; STAGE 14: 8,460' - 8,612'; STAGE 15: 8,212' - 8,364'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8,212' - 11,836'</td> <td>TOTAL FLUID = 91,487 BBLS</td> </tr> <tr> <td> </td> <td>TOTAL SAND = 2,990,400 LBS</td> </tr> <tr><td> </td><td> </td></tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,212' - 11,836'	TOTAL FLUID = 91,487 BBLS		TOTAL SAND = 2,990,400 LBS		
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	TOTAL SAND = 2,990,400 LBS												

28. PRODUCTION

Date First Production 12/21/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 1/1/2013	Hours Tested 24	Choke Size 46/64	Prod'n For Test Period	Oil - Bbl 23.44	Gas - MCF 45	Water - Bbl. 2,439	Gas - Oil Ratio 1.92
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 137	Gas - MCF 266	Water - Bbl. 1830	Oil Gravity - API - (Corr.) 50	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	30. Test Witnessed By
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31. List Attachments FINAL DIRECTIONAL SURVEY
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Jody Noerdlinger</i> E-mail Address jnoerdlinger@rkixp.com	Printed Name Jody Noerdlinger	Title Regulatory Analyst	Date 5/13/2013
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3,556'	T. Morrison	
T. Drinkard	T. Bone Springs 7,381'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology