Submit To Appropr Two Copies	riate Distri	office R	ECE	ΙŲ	D.	State of Ne Minerals and	w.N	Mexi atural	co l Re	esources					Re		orm C-105 ugust 1, 2011
Submit To Appropriate District Office RECEIVED State of New Mexico District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 MAY 23 2013 Oil Conservation Division									1. WELL API NO. 30-015-26313								
District III On Conservation Division								r	2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 874 101 OCD ARTES 1220 South St. Francis Dr.								-	X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. K-3271								
1220 S. St. Francis						Santa Fe, 1										3271	n verber et marrichardio, franc
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing:								Lease Name or Unit Agreement Name James A									
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number:									
#33; attach this ar	nd the pla										/or	09			· · ·		
7. Type of Comp		∃ work	OVER 🗆	DEEPI	ENING	□PLUGBACI	< X	DIFFI	ERE	NT RESERV	OIR	OTHER					.
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☑ DIFFERENT RESERVOID 8. Name of Operator ConocoPhillips Company									9 OGRID								
10 Address of O		ПОСОР	illips CC	праг	ı y						-	217817					
P. O. Box 51		dland,	TX 797	10		•						11. Pool name or Wildcat Brushy Canyon/Cherry Canyon					
12.Location	Unit Ltr	Sec	tion	Towns	hip	Range	Lot	•		Feet from t	he	N/S Line ·	Feet	from the	e E/W I	Line	County
Surface:	Α	2		22S		30E				660		North	500		East		Eddy
BH:							t^-										
13. Date Spudded		ate T.D. 1 31/1990		15. I 05/	Date Rig	Released 13	<u> </u>		16. 5/:	l Date Compl 2/2013	leted	ed (Ready to Produce) 17. Elevations (DI RT, GR, etc.) 32					
18. Total Measure 7530'	18. Total Measured Depth of Well			19. I 637	19. Plug Back Measured Depth 6370' CIBP				20.	0. Was Directional Survey Made?			•	21. Ty	pe Electr	ic and O	ther Logs Run
22. Producing Int Brushy Cany	erval(s),	of this co erry Ca	mpletion -		tom, Na 90'	ame			L	<u>-</u> .				,			
23.					CAS	ING REC	OR	D (R	lep	ort all sti	ring	s set in we	ell)	•			
CASING SIZ	ZE	WE	IGHT LB./I	T.		DEPTH SET		ΓÌ	HC	LE SIZE		CEMENTIN		CORD	Ai	MOUNT	PULLED
13 3/8"		•							17 1/2"						surf		
8 5/8"									12 1/4"						surf		
5 1/2"					7529	7529' 7 7/8			3"	250 sx		250 sx				TOC 2840'	
·		,							·			-			,		
												·					
SIZE	TOP		I DO	ТОМ	LIN	ER RECORD SACKS CEM	ENIT	Lect	REE		25. SIZ			NG REC		DACK	ER SET
SIZE	TOF.		ВО	TOM		SACKS CEIVI	Lani	3Cr	VLL1		2 7		63			TACK	LK 3L1
٠,						1		+			2 11		100	00			
26. Perforation	record (i	nterval, s	ize, and nur	nber)		<u> </u>		27.	AC	ID, SHOT.	FRA	ACTURE, CE	MEN	IT. SOU	JEEZE,	ETC.	
26. Perforation record (interval, size, and number) 6158'-6290'					DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED							
5744'-5914'					· [6				6158'-6290'/5432'-			<u> </u>					
5432'-5610'					<u> </u>					•	frac 116176# 16/30 resin sand						
	-							574	14'-	5914'		acid w/200	00 ga	als 15	%,frace	6540	
28.										TION							
Date First Produc	tion		1		hod (Fle	owing, gas lift, p	umpi	ng - Siz	ze an	d type pump,)	Well Status		d. or Shu	t-in)		
05/03/2013			pumpi	ng								producin	g				
Date of Test	Hour	s Tested	Cho	ke Size		Prod'n For		Oil	- Bb	l .	Gas	- MCF	. Wa	ater - Bb	ol.	Gas - 0	Oil Ratio
05/08/2013	05/08/2013 24				Test Period		1	1 0					200				
Flow Tubing	Casir	ıg Pressui	e Cal	culated	24-	Oil - Bbl.			Gas	- MCF	,	Water - Bbl.		Oil G	avity - A	PI - (Coi	r.)
Press. 200#				ır Rate	_			1						41.6			
· ·	n of Gas (Sold, used for fuel.		or fuel, ven	ented, etc.)								3		est Witnessed By		 ':ત'	
31. List Attachmo	ents				•			·								•	. 3
32. If a temporary	y pit was	used at th	e well, atta	ch a pla	with th	e location of the	temp	orary j	pit.						_		
33. If an on-site b	ourial was	used at t	he well, rer	ort the	exact lo	cation of the on-	site b	urial:		1		•					د
1		•				Latitude				+		Longitude				NA	AD 1927 1983
I hereby certif	fy that t	he info	mation s	hown o		<i>h sides of this</i> Printed				•		to the best o	•			d belie	f
Signature	M			8		Name Rhon	da I	Roge	rs	Tit	le S	Staff Regula	atory	/ Tech	nician	Date	05/06/2013
E-mail Addre	ss roge	rrs(a).com	nocophill	ips.coi	n												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian_	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout_	T. Elbert				
T. San Andres	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota	:				
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			OIL OR GAS SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTA	ANT WATER SANDS	
Include data on rate of wat	er inflow and elevation to which	h water rose in hole.	
No. 1, from	to	feet	
No. 2, from	toto	feet	*********
No. 3, from	to	feet	*********
	LITHOLOGY RECO	RD (Attach additional sheet if	necessary)

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