

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED 08 2013 </div>			1. WELL API NO. 30-015-40696					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name OGDEN STATE					
		6. Well Number: 007H			<div style="border: 2px solid black; padding: 5px; display: inline-block;"> MA 08 2013 </div>					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator MURCHISON OIL & GAS, INC.								
9. OGRID 15363		10. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX 75093								
11. Pool name or Wildcat BLACK RIVER; DELAWARE, SOUTH										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	2	25S	26E		350	N	175	E	EDDY
BH:	D	2	25S	26E		415	N	1786	W	EDDY
13. Date Spudded 10/12/12	14. Date T.D. Reached 10/19/12	15. Date Rig Released 10/20/12		16. Date Completed (Ready to Produce) 02/21/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3383' GR				
18. Total Measured Depth of Well 5055'		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2377' MD - 3783' MD Ramsey Sand										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9.625"		36		377'		12.25"		445 sx/ CL C		
7"		26		2,280'		8.75"		616 sx/ CL C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
4.5	2153' MD	3855' MD								
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
2.875	2,069'									
26. Perforation record (interval, size, and number) 2,377' TO 3,783' 8 STAGE OPEN HOLE SYSTEM										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2377'-3783' MD 606,448 lbs sand & 17,785 bbls treated water										
28. PRODUCTION										
Date First Production 02/26/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PCP Pump #LHM 869, Stator 18.84', Rotor 19', 40 HP					Well Status (Prod. or Shut-in) PRODUCING			
Date of Test 03/05/2013	Hours Tested 24	Choke Size 0	Prod'n For Test Period 24hr	Oil - Bbl 40	Gas - MCF 52	Water - Bbl. 513	Gas - Oil Ratio 1300			
Flow Tubing Press. 200	Casing Pressure 25	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 52	Water - Bbl. 513	Oil Gravity - API - (Corr.) 43.4				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flare							30. Test Witnessed By			
31. List Attachments GAMMA RAY LOG										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Currently drying cuttings; on-site burial not yet completed.										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name: Michael S. Daugherty		Title: COO		Date: 3/7/13			
E-mail Address: mdaugherty@jdmi.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1240' MD/TVD	T. Ranger Lake	T. Kirtland	T. Penn. "B"
B. Salt 1840' MD /1786' TVD	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sd 2158MD /1995 TVD	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Lamar Lm 2234' MD/2028' TVD	T. Entrada	
T. Wolfcamp	T. Bell Canyon (Ramsey) 2411' MD / 2061' TVD	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1: from 2,377' to 3783' MD
 No. 2: fromto.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	385	385	alluvium				
385	580	195	anhydrite				
580	960	380	dolomite, anhydrite				
960	1240	280	dolomite				
1240	1600	360	salt, dolomite, anhydrite				
1600	1786	186	salt				
1786	1995	209	dolomite, limestone				
1995	2028	33	black shale				
2028	2061	33	limestone, black shale				
2061	2029	32	sandstone, gray shale				