Submit To Approp	riate Distric	t Office				State of Ne				<u></u>							orm C-10:	
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources							ſ	Revised August 1, 2011 1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division							}	30-015-41133 2. Type of Lease						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.							ļ	2. Type of Lease         ⊠ STATE       ☐ FEE         ☐ FED/INDIAN         3. State Oil & Gas Lease No. B-7717						
1220 S. St. Francis						Santa Fe, N												
4. Reason for fil			OR F	RECC	MPL	ETION RÉ	PO	RT A	AND L	.0G	-	5. Lease Name						
	C								•			Zircon 2 DA St	ate			ame		
COMPLET	ION REP	ORT (Fill in	boxes #	#1 throu	igh #31	for State and Fe	e well	ls only	7)			6. Well Numbe	er: I					
C-144 CLO	nd the plat									1#32 and/	'or			RE	ECE	EIVE	ED	
<ol> <li>Type of Com NEW</li> </ol>	WELL [	<u>] workov</u>	'ER 🔲	DEEPH	ENING		к 🗆	DIFF	ERENT	RESERV	OIR		;	M	IAY 2	3 201	<u>3 i</u>	
8. Name of Oper Mewbourne Oil	ator Company										9. OGRID 14744 NMOCD ARTESIA							
10. Address of O												11. Pool name		ildeat-			SA	
PO Box 5270 Hobbs, NM 882	41											Turkey Track; I	Bone	Spring	60660			
12.Location	Unit Ltr	Section		Towns	hip	Range	Lot			et from the	he	N/S Line		from the		Line	County	
Surface:	D	2		195		29E	4		56			North	150		West		Eddy	
BH:	А	2		195		29E	1		67			North	344		East		Eddy	
<ol> <li>Date Spudde</li> <li>03/17/13</li> </ol>	d   14. Da   04/03/		ched	15. E 04/0		Released			16. Da		eted	(Ready to Produ	ice)			tions (DF tc.) 343	and RKB, 33' GL	
18. Total Measur 12462'	-			19. Plug Back Measured Depth 12420' (MD)					20. Was Directiona Yes			I Survey Made?		21. Type Electric and Other L Gyro/GR				
22. Producing In 8262' MD - 124				-														
23.	75	WEIGH	TID /				OR	<u><b>D</b> (</u> R			ing	gs set in we		COND I		10UNT	DULLED	
CASING SI 13 3/8"	ZE	WEIGH	1 LB./F 8#	<u>I.</u>		DEPTH SET 250'		HOLE SIZE			CEMENTING	CORD	CORD AMOUNT PULLED Surface					
9 <sup>5</sup> / <sub>8</sub> "		3	6#			1326'		12 1⁄4"			500		Surface					
7"		2	6#			8208'			8 3	4		105	0		<u></u>	Surf	àce	
				•							··							
24. SIZE	ТОР		BOT	ТОМ	LINI	ER RECORD	ENT	ISCE	REEN		25. SIZ			NG REC EPTH SET		DACK	ER SET	
4 1/2"		(MD)	~ ~ ~ ~ ~	35' (M	D)	NA			(CEI)		2 %		_	543'	· · · · · · · · · · · · · · · · · · ·	NA		
26. Perforation	record (in	terval, size, a	and num	ber)						<u>SHOT, I</u> Terval	FR/	ACTURE, CEN TAMOUNT AN					· · · ·	
20 Ports										0' MD		Frac w/316,28	5 ga	ls slickwa	ter, 267,	481 gals		
8262' MD - 12420' MD													20# XL Gel carrying 67,492# 100 mesh, sand & 375,057 20/40 SB Excel					
							DE		1.00000	<u></u>								
28. Date First Produc	tion		Induction	n Math	od (Fis	wing, gas lift, pi			JCTI			Well Status (	(Dun	d or Shu	inl			
)5/08/13	aion		ESP			wing, gus iiji, pi	umpin	ig - 512	e ana iy <sub>i</sub>			Producing		a. or smu-	- <i>in)</i>			
Date of Test 05/10/13	Hours 24 hrs	Tested	Chol NA	ke Size		Prod'n For Test Period 24	4 hrs	Oil - 264	- Bbl		Gas 95			ater - Bbl. 43		Gas - C 360	Dil Ratio	
Flow Tubing Press. 400	Casing	Pressure		ulated 2 r Rate	:4-	Oil - Bbl.			Gas - M	CF		Water - Bbl.			vity - Al	21 - (Cor	r.)	
Press. 400 29. Disposition o		t, used for fu				264	-		95			643	<u>30. T</u>	41.2. est Witne	ssed By			
Sold 31. List Attachme 2104, Deviation	ents Survey of	mpletion sur	dry Di	rections	1 Surver	Gyro log Fire	al C 1	<u>()</u> 2 рі.	r nort co	humatia		l_		Thompso 	en			
2. If a temporary									•							· ·	<del></del>	
3. If an on-site b	urial was u	ised at the w	ell, repo	ort the e	xact loc	ation of the on-s	site bu	irial:										
hereby certif	sy that th	e informat	tion sh	own o	n both	Latitude sides of this	forn	n is tr	ue ana	l comple	ete i	Longitude	mv	knowled	lge an		D 1927 1983	
Jackie Latha		2				Printed							.,				9N)	
Signature		in &	2.1	the	זר	vame Hob	bs R	egula	itory	Tit	le		0.5	5/15/13		Dat	•	
			1		~			0										
E-mail Addre	s <b>s:</b> jlatha	n(a)mewbo	ourne.	com					·····			····						

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northv	Northwestern New Mexico					
T: Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt300'	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt990'	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Delaware 3330'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 2170'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 2450'	T. Montoya	T. Point Lookout	T. Elbert					
T. Rustler	T. Simpson	T. Mancos	T. McCracken					
T. Yates_1175'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Seven Rivers_1630'_	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.San Andres_2940'	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs_3875'	T.Todilto						
T. Abo	TRustler	.T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	Τ.	T. Permian						

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromto

### IMPORTANT WATER SANDS

 Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from.
 to

 No. 2, from.
 to

 No. 3, from.
 to

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From 1	To Thickness In Feet	Lithology	Fron	n To	Thickness In Feet	Lithology
						· ·
						,
			2			