Office	State of New Mexico	Form C-103 Révised August 1, 2011
<u>District I</u> – (575) 393-6161 Energy, 1 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	WELL API NO.
District II- (\$75) 748-1283 811 S. First St., Aricsia, NM-88210 OIL CC	INSERVATION DIVISION	
District III - (505) 334-6178	20 South St. Francis Dr.	5. Indicate Type of Lease
And the second sec	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220.S. St. Francis Dr., Santa Fe, NM 87505	v 1	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name D State 74 Battery
PROPOSALS.)	Other	8. Well Number
2. Name of Operator		9. OGRID Number
pache Corporation		873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		10. Pool name or Wildcat Yeso
4. Well Location		
	from the line and	feet from the line
	vnship. 17S Range 28E	NMPM County Eddy
11. Elevation	(Show whether DR, RKB, RT, GR, et	c.) ·
12. Check Appropriate E	Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION 1	ro: Su	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND A	RK 🔲 ALTERING CASING 🗌	
TEMPORARILY ABANDON CHANGE PL PULL OR ALTER CASING MULTIPLE C	1	
	· · · · · · · · · · · · · · · · · · ·	
OTHER: Flare Gas	. (Clearly state all pertinent details' a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RUL proposed completion or recompletion.	E 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
Apache is requesting permission to temporarily fla	re the D State 74 Battery. The API# fo	r each well are as follows:
30-015-31426 30-015-40232		
30-015-30977 30-015-40233		
30-015-31389 30-015-40234 30-015-38468 30-015-40235		
30-015-39267 30-015-40236	,	
30-015-39924 30-015-40237 30-015-40145 30-015-40238	1	
30-015-40441 30-015-40239 30-015-40231 30-015-40136	4	
30-015-40231 30-015-40136		
· · · ·		
Spud Date:	Rig Release Date:	
، ا	، ۱ ۱۰۰۰ - محمد المحمد ا	
Thereby certify that the information above is true ar	id complete to the best of my knowled	lge and belief.
SIGNATURE	TITLE Regulatory Tech I	DATE_05/21/2013
Type or print name, Fatima Vasquez	E-mail address: Fatima.Vasquez@	apachecorp.com PHONE: (432) 818-1015
For State Use Only	7 775	
APPROVED BY:	TITLE DISTACT	WISO DATE May 24-2013
Conditions of Approval (if any):		, , ,
:		

District I 1625: N. French Dr., Hobbs, NM 88240 District-II 811 S. First St., Artesin, NM 88210 District III 1000 Rio Brazos Road; Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Ojl Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		3		
	whose address is1945 Bluestern Road	l, Artesia, NM 88210	3		
	hereby requests an exception to Rule 19.15.1		days or until		
		for the following described tank battery (or l	LACT):		
	Name of Lease D State 74 Battery	Name of Pool			
	Location of Battery: Unit LetterK	Section 35 Township 17S Range	28E		
	Number of wells producing into battery	. 1.8			
В.	Based upon oil production of	Dbarrels per day, the estimated *	volume		
	of gas to be flared is1.2M	MCF; Value	per day.		
Ç.	Name and location of nearest gas gathering f DCP Artesia	acility:	-		
D,	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons:				
	of their gas line as a secondary sellin	g point. Our primary buyer is DCP.	We		
	need a way of relief if DCP slam valv	e shuts, which would be to flare.			
	] •				
		an a			
	hat the rijles and regulations of the Oil Conservation	OIL CONSERVATION DIVISION $\Delta$	_		
	encomplied with and that the information given above lete to the best of my knowledge and belief.	Approved Until Aug 30th - 2	213		
Signature		By ADade			
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Dist I Spewison	<u> </u>		
E-mail Addre	Fațimă.Vasquez@apachecorp.com	Date Mary 24 - 2013			
Date 05/21/	2013 Telephone No. (432) 818-1015		and a second		

timated gas volume.

SEE A HAched COA'S

STATES

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ARDade

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey

Division Director

**Oil Conservation Division** 

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
- any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.