Submit 1 Copy To Appropriate District.  Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL APINO:
811 S. First St., Artesia, NM-88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District 1V</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No
1220 S. St. Francis Dr., Santa Fe, NM 87505	1	
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSED DIFFERENT RESERVOIR LISE "APPLIC	SAUS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	D State 74 Battery
PROPOSALS.)		8. Well Number
	Gas Well Other	
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705	Yeso
4. Well Location		
Unit Letter ::	feet from the line and	feet from the line
Section 35"	Township 17S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB; RT, GR, etc.	:)
1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		
10 Oi 1	Amazandata Dan ta Indianta Ni kawa a CNI of	Dairent an Office Date
12, Check A	Appropriate Box to Indicate Nature of Notice	, report or other Data
NOTICE OF IN	TENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON.		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
OTHER: Flare Gas	OTHER:	
	leted operations. (Clearly state all pertinent details, a	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or rec		
Apache is requesting permission to	o temporarily flare the D State 74 Battery. The API# for	r each well are as follows:
	5-40232 5-40233	
	5-40234	
30-015-38468 30-01	5-40235	
	5-40236 5-40237	
	5-40238	
30-015-40441 30-01	5-40239	
30-015-40231 30-01	5-40136	
Spud Date:	Rig Release Date:	
.1		
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
SIGNATURE	TITLE Regulatory Tech I	DATE 05/21/2013
1		
Type or print name. Fatima Vasque	z E-mail address; Fatima Vasquez@a	pachecorp.com PHONE: (432) 818-1015
For State Use Only	do a mo	·
APPROVED BY: O'YOU	IIILE DISTALLIPE	PWISO DATE May 24-201
Conditions of Approval (if any):	11.100	7.109 - 7.00
4.4		the state of the s

District 1 1625 N. French Dr., Hobbs, NM 88240 District.II. 811 S. First St., Artesia, NM-88210 District III 1000 Río Brazos Road; Ažtec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

VFO Permit	No.	
		(For Division Use Only)
		(* **** - · · · · · · · · · · · · · · · ·

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(See Rule 19.15.18.12 NMAC	and Rule 19.15/7.37 NMAC)			
Α.	Applicant Apache Corporation		,		
	Applicant 1945 Bluestem Road whose address is	d, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.1		days or until		
	, Yr,	for the following described tank battery (o	r LACT):		
	Name of Lease D State 74 Battery				
	Location of Battery: Unit Letter K		28E		
	Number of wells producing into battery	1.8			
В.	Based upon oil production of 700		volume		
	of gas to be flared is1.2M	MCF; Value	_per day.		
Ċ.	Name and location of nearest gas gathering f	acility:			
$D_{i}$	DistanceEstimated c				
E.	This exception is requested for the following reasons: Frontier Gas has shut Apache out				
	of their gas line as a secondary sellin				
	need a way of relief if DCP slam valve shuts, which would be to flare.				
	3.		• • • • • • • • • • • • • • • • • • • •		
OPERATOR		OIL CONSERVATION DIVISION			
Division have be	nat the rules and regulations of the Oil Conservation encomplied with and that the information given above etc to the best of my knowledge and belief.	Λ	<del>2</del> 013		
Signature		By Made			
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Dist & Speriso	<u> </u>		
E-mail Addres	Fatima Vasquez@apachecorp.com	Date May 24 - 2013			
Data 05/21/2	2013 Tälenhoise No. (432) 818-1015				

\* Gas-Oil ratio test may be required to verify estimated gas volume.

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- $13.3.\,$  At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ARDade

1 / May 24-2013

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://activefiremaps.fs.fed.us/current.php">http://activefiremaps.fs.fed.us/current.php</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.