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Office	State of New Mexico	Form C-103
District J = (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised August 1, 2011 WELL API NO.
	DNSERVATION DIVISION	5. Indicate Type of Lease
1000 Dia Degnan D.J. Anfaa, MM 97110	District III         – (505)*334-6178         1220 South St. Francis Dr.           000-Rio Brazos Rd., Aztec, NM 87410.         Santa Fe, NM 87505	
1220 S. St. Francis Dr., Santa J.c., NM 87505		6: State Oil & Gas Lease No.
SUNDRY NOTICES AND REF (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.)	<ul> <li>7. Lease Name or Unit Agreement Name</li> <li>D State Battery</li> </ul>	
1. Type of Well: Oil Well 🔽 Gas Well. 🗌 Other		8. Well Number
2. Name of Operator Apache Corporation		9. OGRÍD Number 873
3. Address of Operator		10, Pool name of Wildcat. Yeső
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 4. Well Location		1620
Unit Letter feet		feet from theline
Section 36 Tow 11. Elevation	vnship 17S Range 28E (Show whether DR, RKB; RT, GR, e	NMPM County Eddy
12. Check Appropriate F	Box to Indicate Nature of Notic	e. Report or Other Data
NOTICE OF INTENTION T PERFORM REMEDIAL WORK C PLUG AND A TEMPORARILY ABANDON CHANGE PL PULL OR ALTER CASING MULTIPLE C DOWNHOLE COMMINGLE	BANDON C REMEDIAL.W	
OTHER: Flare Gas	OTHÈR:	
<ol> <li>Describe proposed or completed operations of starting any proposed work). SEE RUL proposed completion or recompletion.</li> </ol>	s. (Clearly state all pertinent details) E.19.15.7.14 NMAC. For Multiple (	
<ol> <li>Describe proposed or completed operations of starting any proposed work). SEE RUL:</li> </ol>	s. (Clearly state all pertinent details) E.19.15.7.14 NMAC. For Multiple (	Completions: Attach wellbore diagram of
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<ul> <li>13. Describe proposed on completed operations of starting any proposed work). SEE RUL: proposed completion or recompletion.</li> <li>Apache is requesting an extension to temporarily f</li> <li>30:015-31257 30:015-32490</li> <li>30:015-31421 30:015-32483</li> <li>30:015-30976 30:015-32491</li> <li>30:015-30976 30:015-32491</li> <li>30:015-31422 30:015-31390</li> <li>30:015-31423 30:015-31586</li> <li>30:015-31424 30:015-31939</li> <li>30:015-31425 30:015-38408</li> <li>30:015-31165 30:015-38409</li> </ul>	<ul> <li>(Clearly state all pertinent details)</li> <li>E.19.15.7.14 NMAC. For Multiple 0</li> <li>lare the D State Battery. The API# fo</li> <li>30-015-38411</li> <li>30-015-38412</li> <li>30-015-38444</li> <li>30-015-38585</li> <li>30-015-38469</li> <li>30-015-38588</li> <li>30-015-38589</li> <li>30-015-38589</li> </ul>	Completions: Attach wellbore diagram of r.each well are as follows: 0-015-39069 0-015-39743 0-015-39742 0-015-39921 0-015-39922 0-015-39923 0-015-40310 0-015-40311
13. Describe proposed or completed operations of starting any proposed work). SEE RUL: proposed completion or recompletion.         Apache is requesting an extension to temporarily f         30-015-31257       30-015-32490         30-015-31421       30-015-32483         30-015-30976       30-015-32491         30-015-32649       30-015-32491         30-015-31422       30-015-3190         30-015-31423       30-015-3186         30-015-31424       30-015-31939         30-015-31425       30-015-32484         30-015-31424       30-015-31939         30-015-31425       30-015-32484         30-015-31424       30-015-32484         30-015-31425       30-015-32484         30-015-31426       30-015-31840         30-015-31428       30-015-38408         30-015-31429       30-015-38408         30-015-32489       Spud Date:	s: (Clearly state all pertinent details)         E.19.15.7.14 NMAC. For Multiple (         lare the D State Battery: The API# fo         30-015-38411         30-015-38412         30-015-38412         30-015-38414         30-015-38469         30-015-38469         30-015-38469         30-015-38585         30-015-38588         30-015-38588         30-015-38588         30-015-38589         30-015-38589         30-015-38589         30-015-39068         Rig Release Date:	Completions: Attach wellbore diagram of r.each well are as follows: 0-015-39069 0-015-39743 0-015-39742 0-015-39921 0-015-39922 0-015-40310 0-015-40311 0-015-40314
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fé, NM 87505

# State of New Mexico ' Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is 1945 Bluestem Road	id, Artesia, NM 88210		
	hereby requests an exception to Rule 19,15.1	οŭ		
	, Y.r,	for the following described tank battery (or LACT):		
	Name of Lease D State Battery			
	Location of Battery: Unit Letter	Section 36 Township 17S Range 28E		
	Number of wells producing into battery	41		
В.	Based upon oil production of700	barrels per day, the estimated * volume		
	of gas to be flared is 2.3M	_MCF; Valueper day:		
Ç.	Name and location of nearest gas gathering facility: DCP Artesia			
.D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons:			
	of their gas line as a secondary sellin	ng point, Our primary buyer is DCP. We		
	need a way of relief if DCP slam valv	ve shuts, which would be to flare.		
	· · · · · · · · · · · · · · · · · · ·			
PERATOR erebý certify	that the rules and regulations of the Oll Conservation	OIL CONSERVATION DIVISION		
	peen complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until Aug 30-2013		
gnature		By ADade		
inted Nam Title	e Fatima Vasquez - Regulatory Tech	Title Dist & Supervisor		
-mail Addr	essFatima.Vasquez@apachecorp.com	Date 5/24. 2013		
ate 05/21	/2013 Telephone No. (432) 818-1015			
	tio test may be required to verify estimated gas			

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag." days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here LRAde

1 1 May 24 -2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.