Office Submit I Copy To Appropriate District	State of New Mexico			Form C-103
District 1 - (575) 393:616 i	Energy, Minerals and Natural Res	ources.	WELL APINO.	Revised August 1, 2011
1625 N. French Dr., Höbbs, NM 88240 <u>District II</u> = (575) 748-1283	OH GONGTONA TRANS	21021	WELL APTING.	
811.S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION DIVIS		5. Indicate Type of Le	ase
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr		STATE 🗸	FEE .
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	•	6: State Oil & Gas Lea	se No.
87505				
	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK	Troi s	7. Lease Name of Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATI	ON FOR PERMIT! (FORM C-101) FOR SUCH	CAO'W	D State Battery	
PROPOSALS.) 1. Type of Well: Oil Well Gas	Wáll D Othor		8: Well Number	
2. Name of Operator	Weir. Dinier		9. OGRID Number	
Apache Corporation			873	
3. Address of Operator			10. Pool name or Wild	cat
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705		Yeso	
4. Well Location	colo di		ā	g et
	feet from the li			
Section 36	Township 17S Range 28E L. Elevation (Show whether DR, RKB, R	T GR ote)	NIMPIM COL	inty Eddy
	, Elevation (Shon, Whether DA, MAD, A	رين دين ويوني		

I2. Check App	ropriate Box to Indicate Nature o	f Notice, I	Report or Other Data	l
MOTIOE OF MITE	NITION TO	O LIBO	en alient periode	er Ør.
NOTICE OF INTE		SUBS DIAL WORK	SEQUENT REPOR	(TOF: ERING CASING □
			LING OPNS PAN	
		IG/CEMENT		
DOMNHOLE COMMINGLE				
OTHER: Flare Gas	☑ OTHE	Ю-		î_
13. Describe proposed or completed	Loperations. (Clearly state all pertinent	details and	give pertinent dates, inc	luding estimated date
of starting any proposed work).	SEE RULE 19.15.7.14 NMAC. For M	fultiple Com	pletions: Attach wellbo	re diagram of
proposed completion or recomp	letion.		•	
Apache is requesting an extension to to	emporarily flare the D State Battery, The	API# for ea	ch well are as follows:	
//	•			
30-015-31257 30-015-32			5-39069	
30-015-31421 -// 30-015-32 30-015-30976 30-015-32			5-39743 5-39742	
30-015-32649 30-015-30	المستعرب الم		5-39921	
30-015-31422 30-015-31			5-39922	
30-015-32482-// 30-015-31 30-015-31423-// 30-015-31			5-39923	
30-015-31423 4 30-015-31			5-40310 5-40311	
30-015-31425 30-015-38			5-40313	
30-015-31165 4/ 30-015-38			5-40314	
30-015-324897				
Spud Date:	Rig Release Date:	:		
Spirit Date.	Nig Kejease Date.			
		:		
Thereby certify that the information above	e is true and complete to the best of my	knowledge	and belief.	<u>AN TARABATAN AN A</u>
an row making	·	, -		
SIGNATURE	TITLE Regulatory Tec	h I	DATE	05/21/2013
SIGNATORE.	TELE Regulatory led	1	DATE	3312 1120 13
Type or print name Fatima Vasquez	E-mail address: Fatima.	.Vasquez@apac	thecorp.com PHONE:	(432) 818-1015
For State Use Only	\ -	,_	-	
APPROVÉD.BY:	THILE DIST A	Sigol	USO DATE !	Ky 24/20B
Conditions of Approval (if any):		u	DATE I	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico ' Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC, and Rule 19.15.7.37 NMAC)

Apache Corporation A. Applicant. 1945 Bluestem Road, Artesia, NM 88210 whose address is hereby requests an exception to Rule 19,15.18.12 for days or until , Yr , for the following described tank battery (or LACT): D State Battery Yeso Name of Pool Name of Lease Township 17S Location of Battery: Unit Letter _____Section 36 Range Number of wells producing into battery __ 700 В. Based upon oil production of barrels per day, the estimated * volume 2.3M of gas to be flared is _MCF; Value ___ C. Name and location of nearest gas gathering facility: DCP Artesia D. Estimated cost of connection This exception is requested for the following reasons: Frontier Gas has shut Apache out E. of their gas line as a secondary selling point. Our primary buyer is DCP. We need a way of relief if DCP slam valve shuts, which would be to flare. **OPERATOR** OIL CONSERVATION DIVISION Lhereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 30-20B is true and complete to the best of my knowledge and belief. Signature 1 Printed Name 2 Spervisor Fatima Vasquez - Regulatory Tech & Title Fatima Vasquez@apachecorp.com E-mail Address (432) 818-1015 Telephone No.

& SEE Attached COA'S

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flagdays" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here Level

1-1- May 24-2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE; NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.