Submit Copy To Appropriate District	State	of New Me	xico			Form C-103	
Office <u>District 1</u> - (575) 393-6161 1625 N. French Dr., Höbbis, NM 88240	Energy, Minera			WELL AT	Revised August 1, 2011 WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St.; Artesia, NM 88210	OIL CONSEI				e Type of Leas	e	
1000 Rio Brazos Rd., Aztec, NM 87410) South St. Francis Dr. anta Fe, NM 87505		ST.	STATE FEE		
District IV (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	0		1	0. State C	in oc Oas Lease	1 10.	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	EEPEN OR PLU	JG BACK TO A	7. Lease I D State Ba		greement Name		
1. Type of Well: Oil Well 🔽		8. Well Number					
2. Name of Operator Apache Corporation		9. OGRID Number 873					
3. Address of Operator				iame or Wilder	lt		
303 Veterans Airpark Lane, Suite 30 4. Well Location	000 Midiand, 1X 7970	5		Yeso			
Unit Letter:	feet from the	ne	line and		feet from the _	line	
Section 36	Township	17S Ra	ńge 28E	NMPM		ty Eddy	
	11. Elevation (Show	whether DR,	RKB, RT, GR, e	etc.)			
PERFORM REMEDIAL WORK [] TEMPORARILY ABANDON [] PULL OR ALTER CASING [] DOWNHOLE COMMINGLE [] OTHER: Flare Gas	PLUG AND ABAND CHANGE PLANS MULTIPLE COMPL		CASING/CEMI	DRILLING OPN ENT JOB	S. 🔲 PAŅC		
13. Describe proposed or comp of starting any proposed we proposed completion or rec	rk). SEE RULE 19.15	arly state all p 7.14 NMAC	Ertinent details) E. For Multiple	and give pertin Completions: A	ient dates, inclu Mach wellbord	ding estimated da diagram of	
Apache is requesting an extension	to temporarily flare the	D State Batt	ery, The API# fo	r each well are	as follows:		
	· · · · · · · · · · · · · · · · · · ·	30-015-38411	-	0-015-39069			
	*	30-015-38412 30-015-38414	-	0-015-39743 0-015-39742			
		30-015-38585	i 31	0-015-39921			
11		30-015-38469 30-015-38471	-	0-015-39922 0-015-39923			
		30-015-38588	-	0-015-40310			
		30-015-38470		0-015-40311			
		30-015-38589 30-015-39068		0-015-40313 0-015-40314-			
Spud Date:	Ri	g Release Da	tc:	· · · · · · · · · · · · · · · · · · ·			
·,					· · · · · · · · · · · · · · · · · · ·		
I hereby certify that the information	above is true and comp	plete to the be	st of my knowle	dge and belief.	allenten – 274 – 274b. dála (n. 100 – 100 277 – 100 – 1077 –	an an an Anna a	
	T	ITLE_Regula	itory Tech I		DATE0	5/21/2013	
l'ype or print name Fatima Vasquez	<u>е</u> Е-	-mail address	: Falima.Vasquez@	@apachecorp.com	PHONE:	(432) 818-1015	
For State Use Only	R TI	TLE DIS	PSID	ewisn	DATE M	in 24/201	
Conditions of Approval (if any):	<u>, , , , , , , , , , , , , , , , , , , </u>	<u>_</u>				-1- 1-0	

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State of New Mexico ' Energy Minerals and Natural Resources District 1 1625 N. French Dr., Hobbs, NM 88240 Form C-129 District II 811 S. First St., Artesia, NM 88210 Revised August 1, 2011 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 District III 1000 Rio Brázos Road, Aztec, NM 87410 Submit one copy to appropriate District Office District-IV 1220 S. St. Francis Dr., Santa Fé, NM 87505 NFO Permit No. (For Division Use Only) **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19.15.18.12 NMAC and Rule 19:15.7.37 NMAC) **Apache Corporation** A. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19,15,18,12 for days or until _, Yr ____, for the following described tank battery (or LACT): D State Battery Yeso Name of Pool Name of Lease Location of Battery: Unit Letter _____ Section 36 Township 17S 28E Range 41 Number of wells producing into battery ____ 700 Β. Based upon oil production of barrels per day, the estimated * volume 2.3M MCF; Value _____ of gas to be flared is per day. C. Name and location of nearest gas gathering facility: **DCP** Artesia Distance Estimated cost of connection D. This exception is requested for the following reasons: Frontier Gas has shut Apache out E. of their gas line as a secondary selling point. Our primary buyer is DCP. We need a way of relief if DCP slam valve shuts, which would be to flare. **OIL CONSERVATION DIVISION OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 30-2013 Approved Until /HU9 is true and complete to the best of my knowledge and belief. Signature Printed Name 7 Depervisor . Fatima Vasquez - Regulatory Tech & Title Fatima Vasquez@apachecorp.com Date **C** E-mail Address (432) 818-1015 05/21/2013 Telephone No. Date Gas-Oil ratio test may be required to verify estimated gas volume.

8 SEE Attached

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be <u>done on days</u> that are,"red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here *LRACL*

1 1- May 24 - 2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



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March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.¹
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.