Office Copy To Appropriate District	State of New Mexico	Form C-103
<u>District I = (575) 393-6161</u> Energ	y, Minerals and Natural Resourc	es Revised August 1, 2011
1625 N. French-Dr., Hobbs, NM 88240 <u>District II</u> (575) 748-1283		WELL APTNO.
811 S. First St., Artesin, NM 88210 OIL	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6: State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGIBACK TO A		7. Lease Name or Unit Agreement Name D State Battery
DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.) 1. Type of Well: Oil Well Gas Well [Dermit" (FORM-C-1019) FOR SUCH	8. Well Number
2. Naine of Operator		9. OGRID Number
Apache Corporation		873
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland	TX 79705	10. Pool name or Wildcat Yeső
4. Well Location		
Unit Letter : f	eet from the line ar	d feet from the line
Section 36	Township 17S Range 28E	NMPM County Eddy
11. Elevat	ion (Show whether DR, RKB, RT, G	R, etc.)
12. Check Appropriate	Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF INTENTION	LTO:	SUBSEQUENT REPORT OF:
		WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE		E DRILLING OPNS P AND A
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CI	EMENT JOB
DOWNHOLE COMMINGLE		
OTHER: Flare Gas:	☑ OTHER:	
13. Describe proposed or completed operati	ons. (Clearly state-all pertinent deta	ils, and give pertinent dates, including estimated date
of starting any proposed work). SEE RI	JLE 19.15.7.14 NMAC. For Multip	ole Completions: Attach wellbore diagram of
proposed completion or recompletion.		
Apache is requesting an extension to temporari	ly flare the D State Battery, The API	for each well are as follows:
//		
30-015-31257 // 30-015-32490 30-015-31421 -// 30-015-32483	30-015-38411 30-015-38412	30-015-39069
30-015-32483 30-015-30976 // 5 30-015-32491	30-015-38412	30-015-39743 -30-015-39742
30-015-32649 30-015-30975	30-015-38585	30-015-39921
30-015-31422 // 30-015-31390	30-015-38469	30-015-39922
30-015-32482-// 30-015-31586	30-015-38471	30-015-39923
30-015-31423 / 30-015-31939	30-015-38588	30-015-40310
30-015-31424" 30-015-32484	30-015-38470	30-015-40311
30-015-31425 / 30-015-38408 30-015-31165 / 30-015-38409	30-015-38589 30-015-30068	30-015-40313
30-015-31165 / 30-015-38409 30-015-32489	30-015-39068	30-015-40314 ⁻
Spud Date:	Rig Release Date:	:
letados a servidades en legación con la constanción de la constanción de la constanción de la constanción de l		:
I hereby certify that the information above is true	and complete to the best of my kno	wledge and belief
SIGNATURE:	TITLE Regulatory Tech I	DATE 05/21/2013
m sign sign		DUONE (100) DAD 4045
Type or print name Fatima Vasquez For State Use Only	E-mail address: Fatima.Vasq	per@apachecorp.com PHONE: (432) 818-1015
CO 100	20 - 1/2	and the nulman
APPROVED BY: () Y () () Conditions of Approval (if any):	THE UST AT S	pewish DATE May 24/2013

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. Frist St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico 'Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant Α. 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr _____, for the following described tank battery (or LACT): D State Battery Name of Lease Name of Pool _Township: 17S Location of Battery: Unit Letter Section 36 Range Number of wells producing into battery 700 barrels per day, the estimated * volume В. Based upon oil production of of gas to be flared is MCF; Value Ç. Name and location of nearest gas gathering facility: DCP Artesia Estimated cost of connection D. This exception is requested for the following reasons: Frontier Gas has shut Apache out E. of their gas line as a secondary selling point. Our primary buyer is DCP. We need a way of relief if DCP slam valve shuts, which would be to flare. OIL CONSERVATION DIVISION **OPERATOR** Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 30-2013 is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech solvisos & Title Fatima Vasquez@apachecorp.com E-mail Address

* Gas-Oil ratio test may be required to verify estimated gas volume.

Telephone No.

(432) 818-1015

X SEE Attached COA'S

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- **2.** Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flagdays" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here LRIAL

1 1- May 24 - 2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their Fire Awareness Programs this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.