Office Office	State of New Mexico	Form C-103				
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August I, 2011				
1625 N. French Dr., Houus, NM 88240 District II – (575) 748-1283		WELL APTNO.				
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
<u>District III</u> – (505)/334-6178: 1000 Rió Brazes Rd., Aztec, NM 87410.	1220 South St. Francis Dr.	STATE FEE				
District IV - (505) 476-3460.	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa-Ee, NM	,					
87505 CHÁIDRY NOTICES	AND REPORTS ON WELLS	7 Laike Niene in Thilf American set Nome				
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION	D State Battery					
PROPOSALS.)	8. Well Number					
1. Type of Well: Oil Well Gas 2. Name of Operator	9. QGRID Number.					
Apache Corporation	873					
3. Address of Operator	10, Pool name or Wildcat					
303 Veterans Airpark Lane, Suite 3000	Yesö					
4. Well Location						
Unit Letter:	feet from theline and	feet from the line				
Section 36	Township 17S Range 28E	1				
	Elevation (Show whether DR, RKB; RT, GR,					
The second of th	. Dievation (Snow whether DR, KKB, KI, GR,	eic.)				
12° Charle Aran	andata Day to Indicate Mature a Chief	The Devent on Only of Theter				
iz. Gneck Appi	opriate Box to Indicate Nature of Not	ice, Report or Other Data				
NOTICE OF INTE	NTION TO:	UBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PL						
		DRILLING OPNS PANDA				
PULL OR ALTER CASING MI	JLTIPLE COMPL CASING/CEN					
DOWNHOLE COMMINGLE [
rinas osas i		•				
OTHER: Flare Gas	OTHER:					
13. Describe proposed or completed	operations. (Clearly state-all perfinent details	s, and give pertinent dates, including estimated date				
or starting any proposed work). proposed completion of recomb	SEE RULE 19.15.7.14 NMAC. For Multiple	e Completions: Attach wellbore diagram of				
	.,.					
Apache is requesting an extension to te	mporarily flare the D State Battery. The API#	for each well are as follows:				
I_{ℓ}	·					
30-015-31257 // 30-015-32		30-015-39069				
30-015-31421 // 30-015-32		30-015-39743				
30-015-30976 30-015-32649 30-015-32649		30-015-39742				
30-015-32649 30-015-30 30-015-31422 30-015-31		30-015-39921 30-015-39922				
30-015-32482-// 30-015-31		30-015-39922 30-015-39923				
30-015-31423 30-015-31		30:015-40310				
30-015-31424 30-015-32		30-015-40311				
30-015-31425 30-015-38		30-015-40313				
30-015-31165- 4 30-015-38-30-015-38-	409 30-015-39068	30-015-40314-				
03.010 02400.						
Spud Date:	Rig Release Date:	;				
		,				
		:				
Thereby certify that the information above	e is true and complete to the best of my know	dedoc and belief.				
Thereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	TITLE Regulatory Tech I	DATE 05/21/2013				
	-					
Type or print name Fatima Vasquez	E-mail address: Fatima.Vasque	z@apachecorp.com PHONE: (432) 818-1015				
For State Use Only	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
TILL KON						
TOUBLOOK DAYS IN ICE WIN II A	THE IN THE	and ve wall and				
APPROVED BY: () ((If any):	TITLE VIST PS4	DATE May 24/2013				

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fé, NM 87505

State of New Mexico 'Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011 Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

	(Sée VIIIG 13.13.16.12 IXIMAC	² , aud 17(iie 13'12'12'14'	MAC)			
Ą.	Applicant Apache Corporation	·				
	whose address is1945 Bluestem Road, Artesia, NM 88210,					
	hereby requests an exception to Rule 19.15.1		ΩŐ	days or until		
	, Yr,	for the following desc	cribed tank battery (or	LACT):		
	Name of Lease D State Battery	Name of Pool	Yeso			
	Location of Battery: Unit Letter	Section 36 Town	nship 17S Range	28E		
	Number of wells producing into battery		41			
В.	Based upon oil production of) barrels pe	er day, the estimated*	volume		
	of gas to be flared is2.3M	MCF; Value		_per day.		
Ċ.	Name and location of nearest gas gathering f	acility:				
D.	DistanceEstimated cost of connection					
Æ.	This exception is requested for the following reasons: Frontier Gas has shut Apache out					
	of their gas line as a secondary selling point. Our primary buyer is DCP. We					
	need a way of relief if DCP slam valve shuts, which would be to flare.					
	:					
OPERATOR	hat the rules and regulations of the Oil Conservation	OIL CONSERVATI	ON DIVISION			
Division have be	the the said regulators of the On Conservation remembers the information given above lete to the best of my knowledge and belief.	Approved Until Ac	19 30-2013			
Signature		By ADOC	H			
Printed Name & Title	Fatima Vasquez - Regulatory Tech	Title Dist R	Speniso	7		
E-mail Address Fatima Vasquez@apachecorp.com Date 5/34/2013						
Date 05/21/2	2013 Telephone No. (432) 818-1015	1				

* Gas-Oil ratio test may be required to verify estimated gas volume.

* SEE Attached COA'S

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red-flagdays" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here LRIAL

1 1- May 24-2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.