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Submit 1 Copy To Appropriate District State of New Mexico			Form C-103		
District 1 – (575) 393-616i Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Höblis, NM 88240 District II ~ (575) 748-1283 OH, CONISED V & TION, DIVISION		WELL APT N	0.		
District III = (505) 740 r283OIL CONSERVATION DIVISIONDistrict III = (505) 7334-61781220 South St. Francis Dr.		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460. Santa Fe, NM 87505		STATE FEE 6: State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fc, NM 87505		· · · · · · · · · · · · · · · · · · ·			
SUNDRY NOTICES AND REPO			7. Lease Nam	e or Unit Agreement Name	
(DO.NOT USE THIS FORM FOR PROPOSALS, TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10)) FOR SUCH			D State Battery		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number		
2. Naine of Operator			9. OGRID Number		
Apache Corporation 3. Address of Operator			873 10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso		
4. Well Location				· ·	
				from theline	
	ship 17S Ra Show whether DR.	inge 28E RKB, RT, GR, etc.	NMPM	County Eddy	
				ίτι .	
12. Check Appropriate Bo		ature of Notice,	Report or Oth	ier Data	
NOTICE OF INTENTION TO				REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND AB/			MEDIAL WORK ALTERING CASING		
PULL OR ALTER CASING MULTIPLE CON		CASING/CEMEN			
	_				
OTHER: Flare Gas	<u> </u>	OTHER:			
 Describe proposed or completed operations. of starting any proposed work). SEE RULE. 	(Clearly state all 4 19 15 7 14 NMAC	pertinent details, au For Multiple Co	d give:pertinent (unletions: Attac	dates, including estimated date h wellhore diagram of	
proposed completion or recompletion.	12.12.1.14 INDAX	2. Tor manple co	inpictions, rata	an wendore unagram of	
Apache is requesting an extension to temporarily flar	e the D State Batt	ery, The API# for e	ach well are as fo	ollows:	
30-015-31257 30-015-32490 30-015-32483	30-015-38411	•.	15-39069		
30-015-31421 30-015-32483 30-015-30976 30-015-32491	· 30-015-38412 30-015-38414		15-39743 15-39742		
30-015-32649 7/ 30-015-30975	30-015-38585	5 30-0	15-39921		
30-015-31422 30-015-31390 30-015-32482 30-015-31586	30-015-38469 30-015-3847		15-39922 15-39923		
30-015-31423	30-015-38588	+··-	15-40310		
30-015-31424 / 30-015-32484	30-015-38470	30-0	15-40311		
30-015-31425	30-015-38589		15-40313		
30-015-31165 / 30-015-38409 30-015-32489.	30-015-39068	30-0	15-40314-		
Spud Date:	Rig Release Da	ite:			
ï		;			
I hereby certify that the information above is true and	complete to the bo	est of my knowledg	e and belief.	الله الله المراجع ا	
SIGNATURE	TITLE Regula	atory Tech I		DATE 05/21/2013	
Type or print name Fatima Vasquez	E-mail address	; Fatima.Vasquez@ap	achecoro.com	PHONE: (432) 818-1015	
For State Use Only				a state and the second	
APPROVED.BY: NUCCO	TITLE VS	FRS DO	wish	DATE May 24/20B	
Conditions of Approval (if any):	_inco_ ~_ J			DATE I MY & I/OOD	

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No._

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(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19:15.7.37 NMAC)

A.	Applicant Apache Corporation					
	whose address is 1945 Bluestem Road, Artesia, NM 88210					
•	hereby requests an exception to Rule 19,15.1	<u>òn</u>	until			
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease D State Battery	Name of Pool Yeso				
	Location of Battery: Unit Letter	Section 36 Township 17S Range 28E				
	Number of wells producing into battery	41				
В.		barrels per day, the estimated * volume				
		MCF; Value per day.				
Ċ,	Name and location of nearest gas gathering f	acility:				
	DCP Artesia					
.D,	Distance Estimated c	ost of connection				
E.		reasons: Frontier Gas has shut Apache out				
	of their gas line as a secondary selling point. Our primary buyer is DCP. We					
	need a way of relief if DCP slam valve shuts, which would be to flare.					
OPERATOR OIL CONSERVATION DIVISION						
Division have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above slete to the best of my knowledge and belief.	Approved Until Aug 30-20B				
Signature		By ADade				
Printed Name & Title	Fatima Vasquez - Regulatory Tech	Title Dist & Supervisor				
E-mail Addre	^I Fatima Vasquez@apachecorp.com	Date 5/24/2013				
Date 05/21	/2013 [Telephone No. (432) 818-1015		,			
* Gas-Oil rat	io test may be required to verify estimated gas	volume.	anggallygartargalling.			

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XO SEE Attached COA'S

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red-flag-days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- I 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here LRAde

1 1 May 24 - 2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D.

Jami Bailey **Division Director Oil Conservation Division**



Deputy Cabinet Secretary

March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM - The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their Fire Awareness Programs this year. New Mexico State Forestry reports that 460 fires have burned 25;475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.