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Subnit I Copy To Appropriate District State of New Office	v Mexico	Form C-103
District I (575) 393/6161         Energy, Minerals and           1625 N. French Dr., Hobbs, NM 88240	Natural Resources	Revised August 1, 2011 WELL API'NO.
$\frac{\text{District II} - (575) 748-1283}{\text{S11.S. First, St., Attesia, NM 88210}}$ OIL CONSERVAT	TON DIVISION	
District III - (505) 334-6478 1220 South St		5. Indicate Type of Lease STATE Z EEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 <u>District IV</u> – (505) 476-3460	M 87505	6: State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Ec, NM 87505		
SUNDRY NOTICES AND REPORTS ON W (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIF" (FORM C-	OR PLUG BACK TO A	7. Lease Name of Unit Agreement Name D State Battery
PROPOSALS.)         1. Type of Well: Oil Well         Gas Well         Other		8. Well Number
2. Name of Operator Apache Corporation		9. OGRID Number 873
3. Address of Operator	<u>_</u>	10. Pool name of Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	·	Yeso
4. Well Location		
Unit Letter feet from the Section 36 Township 17S		feet from theIineIIne IIIIIIIIII
11. Elevation (Show whethe		
10 Charle Ammonista Day to India	to Mature - Chiatian	Present on Other Date
12. Check Appropriate Box to Indic		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABANDON		
		RK ALTERING CASING
OTHER: Flare Gas		
<ol> <li>Describe proposed or completed operations. (Clearly sta of starting any proposed work). SEE RULE 19.15.7.141</li> </ol>	te all pertinent details, and in the second se	nd give pertinent dates, including estimated date
proposed completion or recompletion.	simac, for multiple co	impletions. Attach wendore dragram of
Apache is requesting an extension to temporarily flare the D Sta	e Battery. The API# for	each well are as follows:
	•	
30-015-31257 30-015-32490 30-015 30-015-34421 30-015-32483 30-015		015-39069 015-39743
30-015-30976		015-39743
30-015-32649 30-015-30975 30-015	38585 30-	015-39921
30-015-31422 30-015-31390 30-015 30-015-32482 30-015-31586 30-015		015-39922 015-39923
		015-40310
30-015-31423 🗸 30-015-31939 30-015	-00000 00-	
30-015-31424 30-015-32484 30-015	38470 30-	015-40311
30-015-31424 30-015-32484 30-015 30-015-31425 30-015-38408 30-015	-38470 30- -38589 30-	015-40313
30-015-31424 30-015-32484 30-015 30-015-31425 30-015-38408 30-015	-38470 30- -38589 30-	
30-015-31424         30-015-32484         30-015           30-015-31425         30-015-38408         30-015           30-015-31465         30-015-38409         30-015	38470 30- 38589 30- 39068 30-	015-40313
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30-015-31424       30-015-32484       30-015         30-015-31425       30-015-38408       30-015         30-015-31165       30-015-38409       30-015         30-015-32489       30-015-38409       30-015         Spud Date:       Rig Rele         I hereby certify that the information above is true and complete to         SIGNATURE       TITLE	38470 30- 38589 30- 39068 30- ase Date: the best of my knowled Regulatory Tech I	015-40313 015-40314 ge and belief. DATE_05/21/2013
30-015-31424       30-015-32484       30-015         30-015-31425       30-015-38408       30-015         30-015-31165       30-015-38409       30-015         30-015-32489       30-015-38409       30-015         Spud Date:       Rig Rele         I hereby certify that the information above is true and complete to         SIGNATURE       TITLE	38470         30-           38589         30-           39068         30-           ase Date:	015-40313 015-40314 ge and belief. DATE05/21/2013
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30-015-31424       30-015-32484       30-015         30-015-31425       30-015-38408       30-015         30-015-31165       30-015-38409       30-015         30-015-32489       30-015-38409       30-015         Spud Date:       Rig Rele         I hereby certify that the information above is true and complete to         SIGNATURE       TITLE         Type or print name:       Fatima Vasquez       E-mail a	38470       30-         38589       30-         39068       30-         ase Date:	015-40313 015-40314 ge and belief. DATE_05/21/2013

District 1 1625 N. French Dr., Hobbs, NM 88240 1625 N. French Dr., HODUS, INN 88210 <u>District II</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

# **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule)	19.15.18.12 NMAC a	nd Rule 19.15.7.3	7 NMAC)

	Applicant Apache Corporation 1945 Bluestem Road	d, Artesia, NM 88210		
	hereby requests an exception to Rule 19,15.1	ň		
	, Yr,	for the following described tank battery (or LACT):		
	Name of Lease D State Battery	Name of Pool Yeso		
	Location of Battery: Unit Letter	Section <u>36</u> Township <u>178</u> Range <u>28E</u>		
	Number of wells producing into battery	. 41		
В.		barrels per day, the estimated * volume		
	of gas to be flared is2.3M	MCF; Valueper day.		
Ç.	Name and location of nearest gas gathering f DCP Artesia			
.D,	DistanceEstimated cost of connection			
Æ.	This exception is requested for the following reasons: Frontier Gas has shut Apache out of their gas line as a secondary selling point. Our primary buyer is DCP. We			
	need a way of relief if DCP slam valv	e shuts, which would be to flare.		
	· 			
PERATO	R 7 that the rules, and regulations of the Oil Conservation	OIL CONSERVATION DIVISION		
ivision have	been complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until Aug 30-203		
inte and con				
		By ALGON		
ignature		By ADOOL Title Dist & Supervisor		
ignature	16 Fatima Vasquez - Regulatory Tech			
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## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be <u>done on days that are "red flag</u>-days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{LRacle}$ 

1 1 May 24 -2013

#### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.