N.M. OIL CONSERVATION DIVISION **811 S. FIRST STREET** UNITED STATES FORM APPROVED Form 3160-5 ARTESIA. NM 88210 Budget Bureau No. 1004-0135 (June 1990) TMENT OF THE INTERIOR Expires: March 31,1993 MAY 2 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NMNM-0560397 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for productis drill or to deepen or reentry to a different reservoir. USE "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I Type of Well X Oil 8 Well Name and No. 2. Name of Operator Whitehorse Federal #1 Mack Energy Corporation 9. API Well No. 3. Address and Telephone No. 30-005-64096 P.O. Box 960 Artesia, NM 88211-0960 (575) 748-1288 10, Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T. R., M. or Survey Description) Round Tank: San Andres 11. County or Parish, State NW/4 SE/4, Sec. 30 T15S:R29E Chaves, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent 1 37 Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off ... Altering Casing . Conversion to Injection! Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)* Name (s) of formation (s) producing water on the lease Round Tank; San Andres Amount of water produced from each formation in barrels per 11 A water analysis of produced water from each zone showing at lease the total dissolved solids, ph, and concentration of chlorides and sulfates. Attached How water is stored on lease Fiberglass Tank How water is moved t disposal facility Pipelined to Disposal Operator's name, well name and location, by 1/4 1/4, section

Mack Energy Corporation township, and range, of the disposal facility. If the disposal Round Tank SWD #1 facility is an approved disposal system, the operator's name and the name of the disposal system should suffice. NE/4 SW/4 Sec 19-T15S-R29E SWD-1163 Disposal Permit

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4. I hereby certify that the foregoing is true and correct Signed Shenel	Title	- 100,00 s	Production Clerk	Date	oscarete oscare 42/18/13
(This space for Federal or State office use) Approved by DAVID R. GLASS	PETROLEUM ENGINEER		TIDE O Office	MAY 1 G 2013	
Conditions of approval, if any:	ROSWELL FIELD OFFICE				

itle 18 U.S.C. Section 100 Lanakes in County and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements representations as happy matter within a specific of the United States and false, fictitious or fraudulent statements

BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a wire screen to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office for wells in Chaves or Roosevelt County if you have not already done so.