

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM81616

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

MAY 20 2013

NMOCD ARTESIA

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3a. Address

333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)

405-235-3611

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
H B 10A FEDERAL 89. API Well No.
30-015-2991510. Field and Pool or Exploratory Area
CEDAR CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 10 T24S R29E, SESE 660 FSL & 400 FEL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>WORKOVER</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/26/12 - 10/29/12 - MIRU WSU. NU rod rams, un-hang rods, LD head, POOH w/ rods, parted pump. Check tbq stretch, stretch indicated freepoint between 7500' & 7600'; SDFN.

10/30/12 - MIRU WL, RIH w/free point, found freepoint @ 6850' - TAC @ 6780' - Cut tbq @ 6707' - POOH & standback tbq. MU & RIH w/5 1/2" RBP and set @ 4112'. Load hole w/88 bbl and circ. w/130 bbl 2% KCL. Test csg @ RBP to 1500psi, held 30 minutes. POOH w/tbg. MIRU WL, RIH w/CBL, CCL, GR logs. TOC @ 3480', POOH, RDMO WL.

10/31/12 - 11/3/12 - RIH w/O/O Tool on tbq. Latch & release RBP, POOH & LD RBP. MU & RIH w/overshot, tag fish @ 6797', tbq worked loose, POOH & LD fish tools. LD blast nipple, SN & pump. RIH w/ 4 3/4" bit & tag @ 7390'. MIRU air unit, break circ. & RIH, drlg scale w/ foam. Drill to 8017', CHC; MIRU Elite Acid pump & pump 6 bbl 7.5% HCL DBL inhibited, pump 5 bbl 2% KCL. RDMO Elite, pump acid around foam, PUH, leave 1769' kill string in hole, SDF weekend.

11/5/12 - 11/6/12 - Kill well w/12 bbls FW, POOH. ND stripper head. RIH to 4120', set RBP; test to 1500psi, held f/10min., POOH. RIH w/ WL, shot 4 squeeze holes from 3410' to 3411', POOH w/WL & circ. clean w/260 bbls 2% KCL. RIH w/ cement retainer to 3322', circ. 25 bbls 2% KCL thru squeeze holes, set retainer @ 3356', PUH to close by-pass, test tbq @ 8000psi. Pulled out of retainer, sting into retainer & pump 25 bbls FW; mix & pump 450 sx 60:40 POZ - C, Yld 1.38, Displ w/ 18 bbl FW. Sting out of retainer, reverse circ. well clean. POOH w/tbg. WOC.

11/8/12 - 11/14/12 - MU & RIH w/4 3/4" mill tooth bit on tbq & tag cmt @ 3355'. DO cmt to 4115'. POOH. MIRU WL & RIH; pull CBL from 4112' to 800'. Good cmt from 3410' to 1020', POOH & RDMO WL. Test & chart csg & squeeze to 1000psi; held 18 min. no leak off. MU & RIH w/retrieving tool, tag RBP @ 4117', release RBP, POOH & LD. PU & RIH w/prod. tbq as follows: BP, MJ, perf sub, SN w/Stanley filter, blast sub, 37 jts, TAC, 219 jts, EOT @ 7963', SN @ 7926' & TAC @ 6793', RD floor & prep for landing tbq. MU pump & RIH on rods, set pump @ 7951', NU WH, load w/35 bbl water, test to 500psi - good; TOP

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Date 05/07/2013

Signature

Accepted for record

NMOCD

5/24/13

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

MAY 16 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.