

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Chevron USA, Inc. 3. Address of Operator 15 Smith Road Midland, TX 79705 4. Well Location Unit Letter <u>D</u> : 400' feet from the <u>North</u> line and <u>150'</u> feet from the <u>West</u> line Section <u>2</u> Township <u>19S</u> Range <u>30E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3468' GR		WELL API NO. 30-015-40843
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		6. State Oil & Gas Lease No.
		7. Lease Name or Unit Agreement Name WEST SHUGART 2 19 30 STATE
8. Well Number 4H		
9. OGRID Number 4323		
10. Pool name or Wildcat DELAWARE RIVER; BONE SPRING		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Set Production Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 5/13/2013 @ 1900 hours; drilled production hole to 13140'. Ran 5.5" P-110 17# LTC 1679'-13120'. Pump Lead 1000 sks 390 bbls, 2.19 yield, 12.4ppg. w/2.0# pb cement, 35/65 Poz H + adds. Tail 450 sks, 1.27 yield, 102 bbls 14.5 ppg. 50/50 Poz H + adds disp. w/205 bbls F/W. Bump plug w/1500 psi over and close DV tool. Full returns thru out job..WOC. & prepare bope to nipple down. Clean mud tanks and haul off drilling fluids. Release drilling rig on 5/17/2013.



Spud Date: 04/24/2013

Rig Release Date: 05/17/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 05/17/2013

Type or print name Bryan Arrant (Agent for Chevron) E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782

**For State Use Only**

APPROVED BY: [Signature] TITLE Dist. Secy DATE 5/24/13

Conditions of Approval (if any):

WEST SHUGART 2 19 30 STATE 4H  
UNIT D, SEC. 2, T-19-S R-30-E  
EDDY CO., NM  
30-015-40843

(WORK HISTORY-SET INTERMEDIATE CASING CONT.)

PUMP 20 BBL KCL WATER, PUMP LEAD CEMENT 1800 SKS, 580 BBLS YIELD 1.81, @ 12.3 PPG, 300 SKS, 73 BBLS TAIL, YIELD 1.35, @ 14.2 PPG, 1 PPB CEMENT DISPLACE W/ 138 BBL, F/W BUMP PLUG W/ 1500 P.S.I. OVER AND CLOSE DV TOOL. BLEED OFF P.S.I. FLOAT HELD, 160 BBL CMT. BACK TO PIT. WOC. R/D SCLUMBUGER WASH THRU STACK, N/D BOP. TEST CASING FOR 30 MINUTES TO 1500 PSI. TEST GOOD. RESUMED DRILLING @ 2000 HOURS ON 5/2/2013.