

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC064488E
2. Name of Operator YATES PETROLEUM CORPORATION Contact: TINA HUERTA E-Mail: tinah@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T19S R25E NWNE 660FNL 1980FEL		8. Well Name and No. OTTAWA AOW FEDERAL 3
		9. API Well No. 30-015-28897
		10. Field and Pool, or Exploratory PENASCO; WOLFCAMP
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/9/13 - MIRU. TOOH with rods and pump.

4/10/13 - NU BOP. Pumped 70 bbls down 2-7/8 inch tubing. POOH with 241 jts. Found 4 inch split on middle of tubing. Finished POOH. RIH with GR to 7758 ft. Set a CIBP at 7758 ft. Loaded casing with 170 bbls, tested to 1000 psi, good. Spotted 25 sx Class H cement on top of CIBP. TOC at 7624 ft.

4/11/13 - Perforated Wolfcamp 6010 ft - 6198 ft (22). ND BOP. Acidized with 5000g 15 percent HCL acid. Dropped 40 balls, balled out with 24 balls on formation.

4/15/13 - NU BOP. Perforated Wolfcamp 5836 ft - 5894 ft (17). Acidized with 5000g 20 percent HCL acid. Dropped 20 balls, balled on the last set.

4/17/13 - Set 7 inch ASI RBP with B-valve at 5963 ft, tested to 1000 psi, good. Dropped 5 sx sand on top of RBP. Set a cement retainer at 5761 ft. Pumped 20 bbls thru retainer 2 BPM at 450 psi.

4/18/13 - Cement retainer at 5761 ft. Pumped 250 sx Class C Neat cement at 14.8 psi. Hesitate



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #206275 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 05/08/2013 ()</b>		RD Code 5/04/13 Accepted for record NMCD
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR	
Signature (Electronic Submission)	Date 05/06/2013	<b>ACCEPTED FOR RECORD</b> MAY 15 2013 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

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## **Additional data for EC transaction #206275 that would not fit on the form**

### **32. Additional remarks, continued**

squeeze Wolfcamp perms 5836 ft - 5894 ft to 600 psi. Sting out of retainer. Reverse circulated. POOH with stinger.

4/21/13 - Tagged TOC at 5757 ft. Drilled out cement and retainer at 5761 ft and circulated clean.

4/22/13 - Drilled out cement down to 5894 ft and circulated clean. Tested casing to 500 psi for 30 min. Pressure stayed at 490 psi. Circulated sand from on top of RBP.

4/23/13 - Released RBP at 5963 ft and POOH. ND BOP. 2-7/8 inch 6.4Lb L-80 tubing at 6152 ft.

4/27/13 - Date of 1st production for recompletion - Wolfcamp