OCD Artesia							
Form 3160-5 (November 1994)	DEP		UNITED STATES RTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT			FORM APPROV'ED OMB No. 1004-0135 Expires July 31, 1996	
	BUR	LEAU OF LAND MAI				5. Lease Serial No.	
	SUNDRY N	PORTS ON WELLS			NMLC 067849		
Do not use this form for proposals to drill or reenter an						6. If Indian, Allottee or Tribe Name	
abar	ndoned well.						
	IT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.					
I. Type of Well X Oil Well Gas Well Other			MAY 20 2013		1	8. Well Name and No.	
2. Name of Operator			NMOCD ARTESIA		1	EAGLE 34 E FEDERAL #70	
LIME ROCK RESOURCES II-A, L.P.						9. API Well No.	
3a. Address c/o Mike Pippin LLC			3b. Phone No. (include area code)			30-015-41217	
3104 N. Sullivan, Farmington, NM 87401			505-327-4573			10. Field and Pool, or Exploratory Area	
4. Location of Wel		cription)			Red Lake: Glorieta-Yeso NE (96836)		
2310' FNL & 990' FWL Unit E OGRID#: 277558						AND	
Sec. 34, T17S,					Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUB	TYPE OF SUBMISSION TYPE OF ACT		ON				
Notice of Intent Acidize Alter Casing Casing Repair			Deepen Production (Start/Resume) Fracture Treat Reclamation New Construction Recomplete			e Well Integrity e X Other Spud & Csgs	
Change Plans			Plug and Abandon Temporarily				
Final Abandonment Notice Convert to Injection Plu			tion Plug Back] Water Disp	posal	
13. Describe Proposed or Completed Operations (clearly state all perinent details, including estimated starting date of any proposed work and approximate duration thereof. It'the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
						395'. Cmted w/280 sx (378 cf) cl "C" , pressure tested 8-5/8" csg to 1000	
Drilled 7-7/8" ho	ple to TD4658	3' on 4/23/13. Ran	open hole logs. Se	t 5-1/2	2" 17 # J-5	5 production csg @ 4653'. Cmted	

w/lead 325 sx (621 cf) 35:65 poz "C" cmt w/5% PF449BWOW), 6% PF20, 0.2% PF13+0, 0.125# PF29, 0.25# PF46, & 3# PF42 & tailed w/600 sx (798 cf) cl "C" cmt w/0.4% PF13, & 0.125# Cello Flake. Circ 215 sx cmt to pit. Released drilling rig on 4/24/13. Plan to pressure test 5-1/2" csg during completion operations.

	NMOCD Reliade 5/21/13				
14. I hereby certify that the foregoing is true and correct	<i>[=1</i>				
Name (Printed/Typed) Tit	le				
Mike Pippin	Petroleum Engineer (Agent)				
Signature Miketuppin Da	May 9, 2013				
THIS SPACE FOR	FEDERAL OR STATE USE COEDTED FOD DECORD				
Approved by	Title				
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and v fraudulent statements or representations as to any matter within its jurisdiction	willfully to make to any department or been or some wind where destriction was finitious or BUREAU OF LAND MANAGEMENT				
	CARLSBAD FIELD OFFICE				

OND