

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-64132
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GOODNIGHT 1 FEE
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat 87330 White Ranch; Miss, West (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3694.7' KB; 3674.7' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter G : 2585 feet from the North line and 1980 feet from the East line
Section 1 Township 12S Range 28E NMPM Chaves, County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

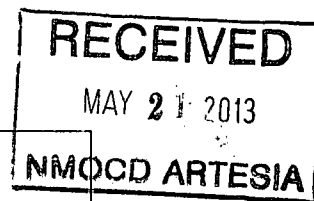
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3/11/13-MIRU. POOH w/2-3/8" production tubing and rod pump from 7,014'.
- Set CIBP @ 7,972'. Spot 35 sx. Tagged TOC @ 7,900'. Spot 30 sx @ 7,900'. Tagged TOC @ 7,850'. Circ w/10# MLF.
- Spot 50 sx @ 5,584'. Tagged TOC @ 5,350'. (DV tool @ 5,522'. Abo @ 5,350')
- Spot 30 sx cement @ 3,028'. (Calc PBD @ 2,848')
- Spot 30 sx cement @ 2,287'. Tagged TOC @ 2,130'. (13-3/8" shoe @ 2,235')
- Perf sqz holes @ 425'. Sqzd 275 sx to surface. Top out w/2sx (Salt top @ 134'. Salt base @ 425').
- Had gas bubbles on 7" csg. Drilled out cmt to 473'. Perf sqz holes @ 475', unable to establish rate. Pump 40 sx @ 475'. Tag TOC @ 430'.
- Spot 80 sx to surface. No gas at surface
- 5/7/13-Cut wellhead off and set dry hole marker on. Wellbore plugged & abandoned.

File Current C103 P&A
for final inspection

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 5-20-13

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 5/24/2013

Conditions of Approval (if any):

* Submit Subsequent C-103

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: GOODNIGHT 1 FEE 1H

Field: LE RANCH UNASSIGNED

Location: 2585' FNL & 1980' FEL; SEC 1-T12S-R28E

County: CHAVES

State: NM

Elevation: 3694.7' KB; 3674.7' GL; 20' KB to GL

Spud Date: 1/3/11

Compl Date: 9/7/11

API#: 30-005-64132

Prepared by: Ronnie Slack

Date: 5/20/13

Rev:

WELLBORE PLUGGED & ABANDONED 5/7/13

P&A:

1. Perf sqz holes @ 425'. Sqzd 275 sx to surf.
2. Pmp 2 sx cmt/top out.
3. Drilled out cmt, cleaned out to 473'.
4. Perf @ 450', unable to establish rate
5. Pmp 40 sx @ 475'. Tag @ 430'.
6. Spot 80 sx to surface. (4/1/13)
7. Set dry hole marker. (5/7/13)
(T. Salt ~134, B. Salt ~425)

MD

TVD

INC

6900	6896	1
7275	7270	10
7370	7362	20
7465	7448	31
7560	7525	42
7715	7633	52
7777	7667	62
7904	7717	73
8066	7751	84
8192	7759	89
8214	7759	91
8752	7753	88
9229	7762	90
9702	7757	90
10365	7768	88
10843	7774	87
11312	7797	89
11480	7797	91

10# mud

17.5" Hole

13-3/8", 68#, J55, BTC, @ 2,235'

Cmt'd w/1575 sx to surface

10# mud

P&A:

Spot 30 sx cmt @ 2,287. Tagged TOC @ 2,130'

10# mud

P&A:

Spot 30 sx cmt (180') @ 3,028

(Calc. PBD @ 2,848'. T. Glorieta 3019')

10# mud

DV Tool @ 5,522'

P&A:

Spot 50 sx cmt @ 5,584. Tagged TOC @ 5,350'.

(calc toc @ 5,300') (T. Abo 5,350')

P&A:

1. Set CIBP @ 7,972'. Spot 35 sx. Tagged @ 7,900'.

2. Spot 30 sx @ 7,900'. Tagged TOC @ 7850'.

8-3/4" Hole

7", 26#, P110, LTC & BTC @ 8,269'

Cmt'd w/1035 sx

Calc TOC @ 1000'

6-1/8" Hole

4-1/2", 11.6#, P110, BTC Liner from 8,138' to 11,475'

11,480' MD
7,797' TVD
90° INC

Stage 9
8,472

Stage 7
9,177

Stage 5
9,928

Stage 3
10,719

Stage 1
11,465'

Stage 10
8,324

Stage 8
8,824

Stage 6
9,574

Stage 4
10,325

Stage 2
11,072'

MISSISSIPPIAN OPEN COMPLETION