

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-24800
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOAZ ENERGY, LLC		6. State Oil & Gas Lease No. B-8146
3. Address of Operator PO BOX 50595, MIDLAND, TEXAS 79710		7. Lease Name or Unit Agreement Name Burnham Grayburg San Andres Unit Tract #2
4. Well Location Unit Letter <u>J</u> : <u>2630</u> feet from the <u>SOUTH</u> line and <u>2630</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>17S</u> Range <u>30E</u> NMPM EDDY County		8. Well Number #004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3756 GR		9. OGRID Number 291993
		10. Pool name or Wildcat Square Lake; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

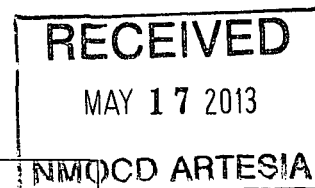
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/12/13 – Boaz Energy perforated Grayburg from 2824-28, 30-38, 2928-36, 46-48, 59-65, 89-92, 3028-34, 54-57. Boaz also perforated San Andres from 3175-93.

3/14-15/13 – Boaz broke down each perforation interval with acid using injection packer. Treated Grayburg with total of 1500 gallons 15% acid. Treated San Andres with total of 500 gallons acid.

Production before: 0.67oil/0.67water

Production after: 2oil/16water



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE May 14, 2013

Type or print name Joel Hale E-mail address: JHale@Boazenergy.com PHONE: 432-253-7074

For State Use Only

APPROVED BY: [Signature] TITLE Dist JPSewist DATE 5/24/2013

Conditions of Approval (if any):

Lease : Burnham Grayburg San Andres Unit Date: 5/13/2013
 Well Number: 2-4 County: EDDY
 Well Location: 2630' FSL & 2630' FEL Sec: 2 API #: 30-015-24800
 TwN : 17S Range: 30E

Surface Casing Size: 8-5/8" Weight: 24 Date Set: 6-5-84
 Depth set : 490 Sx of Cement : 500 TOC :

Production Casing Size : 5-1/2" Weight: 15.5 Date Set: 6-5-84
 Depth set : 3250' Sx of Cement : 2700 TOC :

Perforations : 2824-2838
2930'-2990'
3028'-3056'
3182'-3192'

Total # of Holes : 255 .42"

Initial Stimulation: Grayburg - 800 gals 15%; 25000 gals gel, 5500# 20/40, 19500# 10/20
 Date: 5/15/84 Lovington - 1000 gals 15%; 10400 gals gel, 5500# 20/40, 7300# 10/20

Subsequent Stim: Grayburg - Injection Packer breakdown, 1500gals 15% HCL
 Date: 3/14/13 Lovington - Injection Packer, 500gal 15% HCL

Initial Potential :
 BOPD: 9 MCFPD: 15 BWPD: 100
 Date: 6/5/1984 Method: pump

Total Depth : TD. 3250' PBTD 3245'

Elevations:
 GL 3757 KB DF

'84 - water flow at 2509' @ 109 bph
3/13 - perf 2824-28, 30-38, 2928-36, 46-48, 59-65, 89-92, 3028-34, 54-27, 3175-93