

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

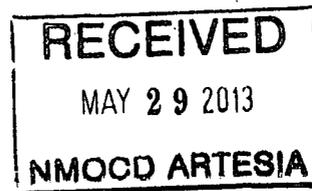
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-28002
2. Name of Operator Mewbourne Oil Company		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator PO Box 5270, Hobbs, NM 88240		6. State Oil & Gas Lease No. VB-1417
4. Well Location Unit Letter <u>1</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>2</u> Township <u>25S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		7. Lease Name or Unit Agreement Name Hoss BHK State
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2946'		8. Well Number <u>1</u>
9. OGRID Number <u>14744</u>		10. Pool name or Wildcat Willow Lake Delaware; SW <u>96855</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Re-entry & Test Delaware <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test Delaware perms as per attached report.



Spud Date: 04/29/13

Rig Release Date: 05/04/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 05/24/13

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE Dissett Sponsor DATE 5/29/2013

Conditions of Approval (if any):

4/25/2013 Removed dry hole marker. Weld on wellhead equipment.

4/28/13 MIRU WS rig.

4/29/13 – 4/30/13 NU 3K BOP. RIH & drilled cmt plug from 10' to 75'. Circ well clean & tested csg to 500#, held OK. RIH & drilled cmt plug from 324'-605'. Circ well clean.

5/1/2013 RIH & Tagged cmt plug @ 2341'. Circ well clean & tested csg to 500#, held OK. Drilled cmt from 2343' to 2658' Circ well clean & tested csg to 500#, held OK. Drilled cmt from 4340' to 4418'. Circ well clean.

5/2/13 – 5/4/13 Cont drilling cmt from 4418' down to CIBP @ 4576'. Drilled CIBP. Circulated well clean. RIH & Tagged PBSD @ 6123'. Circ hole clean. POOH w/tbg & LD bit. RIH w/tbg & rods (EOT @ 5990'). RDMO WS rig.

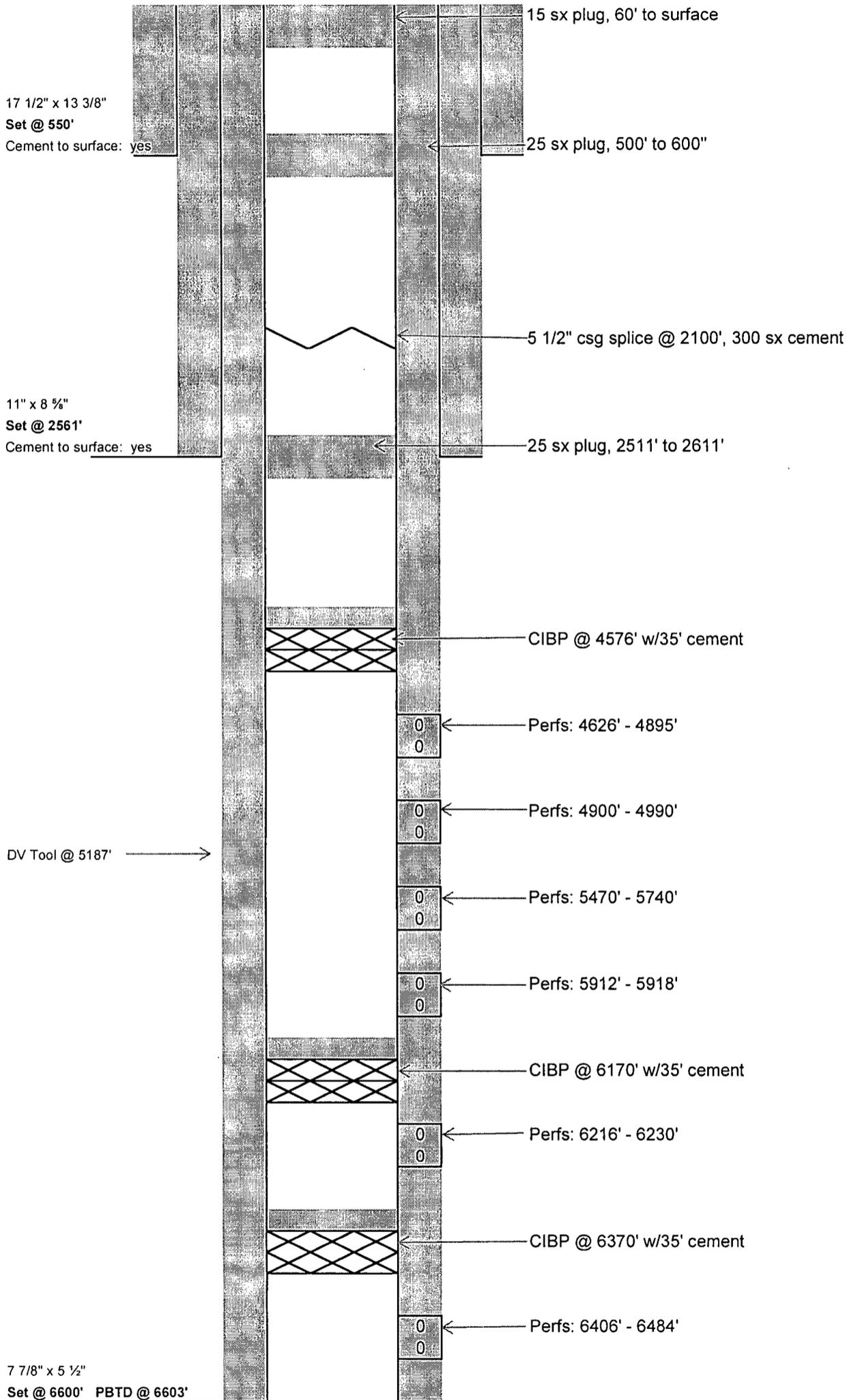
5/7/13 MI & set pumping unit & production equipment. Started testing Delaware perms @ 4626'-5918'

J. Bryand

# Mewbourne Oil Company

Well Name: Hoss BHK St #1 - Before  
 Updated by: J. Bryand

Date Updated: 5/13/2013

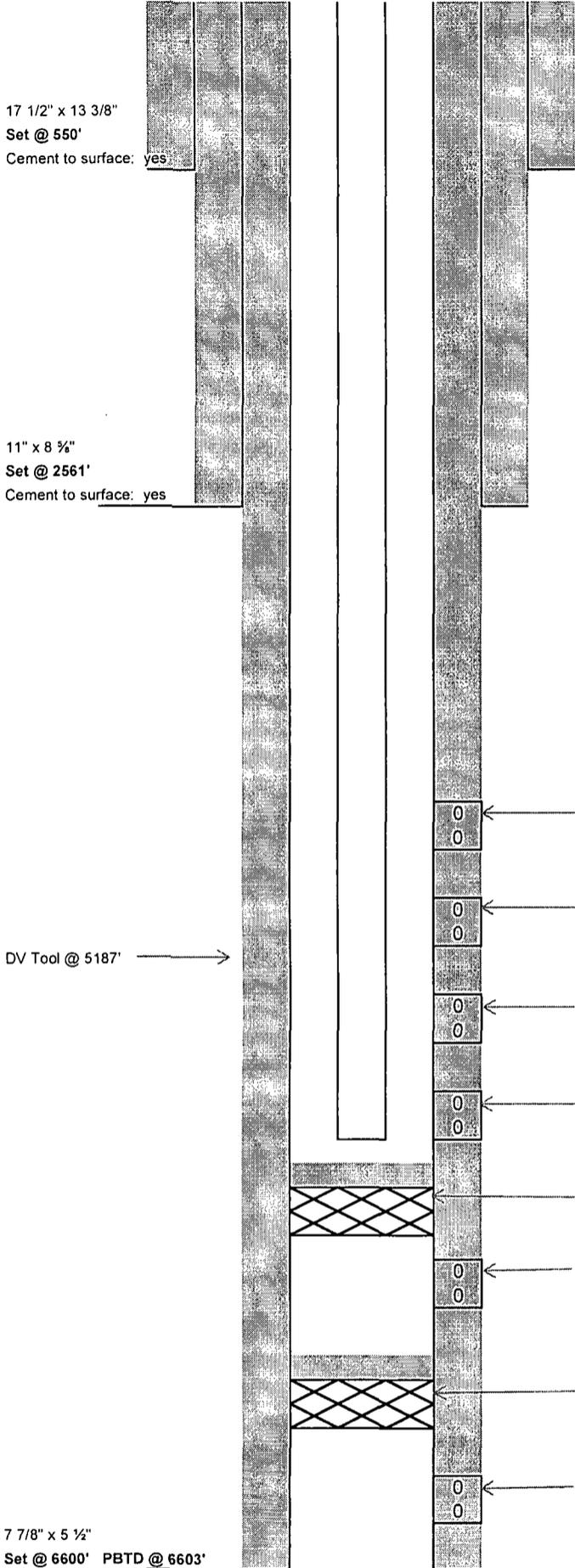


# Mewbourne Oil Company

Well Name: Hoss BHK St #1 - Current Schematic

Updated by: J. Bryand

Date Updated: 5/13/2013



### Tubing Detail:

1	2 7/8" L80 MJ w/BP	32.48'
1	2 7/8" N80 Perforated Sub	4.22'
1	2 7/8" SN	1.10'
43	2 7/8" 6.5# L80 tbg	1362.08'
1	2 7/8" x 5 1/2" TAC w/35k shear	2.75'
144	2 7/8" 6.5# L80 tbg	4570.34'
Total Tbg		5972.97'
KB Correction		18.00'
Tbg Set @		5990.97'

### Rod Detail:

1	2 1/2" x 1 1/2" x 24' RHBC Pump (M-675) w/8' GA	24'
1	Guided Handling Sub	4'
24	1" Grade D Rods	600'
139	3/4" Grade D Rods	3475'
72	7/8" Grade D Rods	1800'
2	7/8" Grade D Pony Rods (8' & 6')	14'
1	1 1/2" x 26' PR w/1 3/4" x 16' PRL	26'
Total Rods		5943'

