

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BIG EDDY 151
2. Name of Operator BOPCO LP Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com		9. API Well No. 30-015-33157-00-S3
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool, or Exploratory CARLSBAD
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T21S R28E SENE 1650FNL 990FEL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

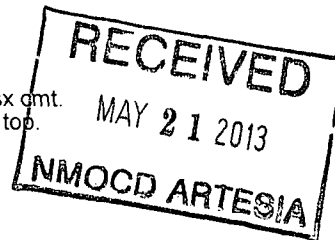
BOPCO, LP respectfully submits this sundry to report recompleation procedures for the referenced well. Well was recompleated from the commingled Morrow and Strawn to the Wolfcamp.

02/12/13 - 02/25/2013

MIRU. Release packer and reset at 8395. TOOH w/tbg. TIH w/string mill and clean out wellbore. Release pkr. TIH w/5 ? CIBP, set @ 11598 (1? above bottom pkr). Spot cmt 11597-10742 w/100 sx cmt. WOC, tag @ 10800. TIH w/2nd CIBP, set at 10570, test to 3000 psi (okay). Dump bail 35? cmt on top. Test 5 ? csg to 8500# for 30 min (good). Tag cmt cap @ 10535

0/26/2013

Perf Wolfcamp 10223 ? 10336, 6 SPF, 48 holes. Spot acid. SD until frac 03-07-13



Submit Completion Report 3160-4

*UP Date 5/24/13
Accepted for record*

14. I hereby certify that the foregoing is true and correct. Electronic Submission #207098 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 05/10/2013 (13JLD0789SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/10/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 05/19/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #207098 that would not fit on the form

32. Additional remarks, continued

03/04/2013 - 03/10/2013

MI frac equipment.

03/12/2013 - 03/13/2013

Begin frac Stage 1, 2268 gal 7.5% HCL, 42252 slickwater pad. Pressure increase at beginning of propan. SD. Wash sand to 10535. Spot 1000 gal 7.5% HCL across perfs 10223-10366. Reperf 10196-10312, 6 SPF, 36 holes. SD to replace wellhead.

03/14/2013 - 03/15/2013

Replace & test wellhead (good). RU frac stack.

03/18/2013 - 03/20/2013

RU frac equip. Frac stage 1 (10196 - 10366) down csg, 12397 bbls fluid, 69621# propan. Spot 36 bbls 7.5% HCL across perfs. Set composite bridge plug @ 10160

Perf 10050 - 10110 , 6 SPF 48 holes. Frac down csg w/9249 bbls fluid, 151749# propan. RD frac company

03/20/2013 - 03/25/2013

MIRU coiled tbg unit. Clean out to PBTD 10535. RIH run production log across Wolfcamp perfs. RIH set pkr and 2 3/8 tbg @ 10000

03/26/2013 - 04/04/2013

Flowback through test facility

04/06/2013

First production from new completion

04/16/2013 - 04/22/2013

TIH release pkr. POH w/tbg. RIH w/2 3/8 L80 , land tbg @ 7521, TAC @ 7290. Run pump and rods. Return to test. RDMO service equipment.