State of New Mexico

Form C-101 Revised November 14, 2012

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 39

RECEIVED Energy Minerals and Natural Resources

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

MAY **02** 2013

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

E-mail Address: sdavis@concho.com

Phone: 575-748-6946

Date: 5/1/13

Oil Conservation Division

1220 South St. Francis Dr.

☐AMENDED REPORT

District IV 1220 S. St. Francis Phone: (505) 476-	s Dr., Santa Fe, NN 3460 Fax: (505) 47	187505 MO 6-3462	CD ARTE	SIA	Santa	a Fe, NM 8	7505		. •		
APPLI	CATION	FOR F	PERMIT T	O DF	RILL, RE-EN	NTER, DE	ĖPEN, I	PLUGBACI	ζ, OR AI	DD A ZONE	
		1. O	perator Name an	d Addres	SS	,	Í	Z.	OGRID Numb	er	
	COG Operating LLC 2208 W. Main Street					229137					
			Artesia, NM 8	8210		41 ·			3 API Number		
4. Property	* Property Code S Property Na						30-015-34285 ne Well No.				
	308104 Zeb										
		· · · · · · · · · · · · · · · · · · ·			7. Surface Lo	ocation					
UL - Lot		Township	Range	Lot	ldn Feet fr	t	S Line	Feet From	E/W Line	County	
Е	2 .	218	24E	l	365	L <u>'</u>	N	800	W	Eddy	
		1			Proposed Botton	T T				T	
UL - Lot	Section	Township	Range .	Loi	t Idn Feet fr	om N/S	S Line	Feet From	E/W Line	County	
					9. Pool Inform	mation	, 1				
	D	eAdm	an Deau	س ر	Pool Name ildeat; Bone Sprin	g				97443	
			•		dditional Well l						
	k Type	1	12. Well Type	. 21	13. Cable/R	lotary	14.	Lease Type	15. G	round Level Elevation	
	P .	1	O 7 Proposed Donth		N/A		19.	S		3816' 20. Spud Date	
	16. Multiple 17. Proposed Depth 18. Formation No N/A Morror									ASAP .	
Depth to Grou	ind water		Dista	nce from	nearest fresh water	well Distance to nearest surface water				ce water	
,	2	•	21.	Propo	sed Casing and	Cement Pro	ogram				
Туре	Hole S	ize	Casing Size		asing Weight/ft		Setting Depth Sacks of Cement		Estimated TOC		
Cond	18 1/2	2"	16"		65#	175'		In Pla	ce	0	
Surf	14 3/4	,,,	13 3/8"		52.5#	29	0,	In Place		0	
Int	12 1/4	ı"	9 5/8"		36#	150)4'	In Place		0	
Prod	8 3/4	,,	5 1/2"		17#	.102	50'	In Place			
			Casin	g/Cem	ent Program:	Additional C	omments				
•	•										
			22.	Propo	sed Blowout Pr	evention Pre	ogram				
Type Working Pressure					Test Pressure			Manufacturer ·			
										,	
			given above is t	rue and	complete to the		OIL	CONSERVAT	ION DIVI	SION	
best of my kn I further cer			l with 19.15.14.	9 (A) NI	MAC 🛛 and/or	<u> </u>					
19.15.14.9 (B	l further certify that I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC □, if applicable.					Approved By	RO	Mada	•		
Signature:	Slav	Da	in			<u> </u>	/\/K	Jul			
Printed name	Stormi Dav	is				Title:	155	Sperus			
Title: Regula	atory Analys	- —— t				Approved Da	te: 5/15	/20/3 Ex	niration Date	~/15/2015	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

¹ API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

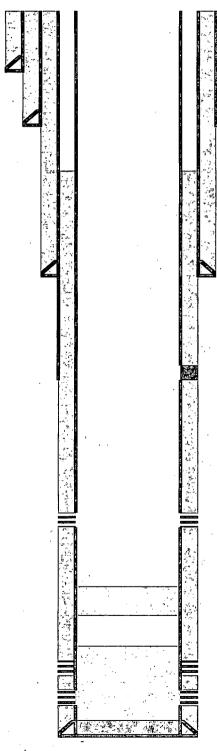
	-015-3428		9	ንጛጛ	143 1	adman Renne	y Wih	deat; Bor	ne Spring		
⁴ Property Code				S Property Name Zebu State						⁶ Well Number	
308104 ⁷ OGRID No. 229137					9 Elevation						
					8 Operator COG Opera					3816' GR	
	·					Location					
UL or lot no.	Section	Township	Range	Lot I		North/South line	Feet	t from the	East/West line	County	
E	2	21S	24E	ı	3656	North		800	West	Eddy	
	<u> </u>		11 Bo	ttom	Hole Location I	f Different From	m Su	rface			
UL or lot no.	Section	Township		Lot 1		North/South line		t from the	East/West line	County	
3	113	14		<u> </u>	102	,					
¹² Dedicated Acres	s 13 Joint o	r Infill	Consolidation (Code	15 Order No.				•		
					<u> </u>						
ivision.	Lot 4		Lot 3		ntil all interests have		Lot 1			RTIFICATION	
	200						2011	I hereby certif	fy that the information cont	ained herein is true and complete	
								11		nd that this organization either eral interest in the land including	
	.									s a right to drill this well at this	
								11		wner of such a mineral or working	
•	Lot 5		Lot 6	,	Lot 7		Lot 8		a voluntary pooling agreen tered by the division.	ment or a compulsory pooling ord	
	95							1		5/1/13	
	38						•	Signature	- Jelu	Date	
	.							Stormi l		Regulatory Analyst	
	Lot 12		Lot 11		Lot 10		Lot 9	Printed Nam	е		
	42				200 - 0		Loc	sdavis(@concho.com		
								E-man Aqui	ess		
800								18 CLID	VEVAD CEI	PETERS A TRANS	
	I of 12		I ot 14		Lot 15		-4 16	H		RTIFICATION ocation shown on this pla	
	Lot 13		Lot 14	·	Lot 15		ot 16	II		factual surveys made by	
								l '		and that the same is true	
								l	ct to the best of my b		
				+							
								Date of Sur	vey		
								Signature ar	nd Seal of Professional	Surveyor:	
				_				R	EFER TO ORI	GINAL PLAT	
								Certificate N	umber		
						,					

Procedure:

- 1) Ensure all permits and plug back procedure have been received
- 2) Test anchors if necessary
- 3) MIRU
- 4) Pull rods
- 5) Kill well if necessary.
- 6) Remove wellhead & install BOP.
- 7) Pull tubing and visually inspect. If necessary, utilize workstring
- 8) TIH with tubing open ended
- 9) Spot Class H cement mixed at 16.4# gal from 9955 9700
- 10) Circulate well clean
- 11) Spot Class C cement mixed at 14.8# gal from 7170 7050' (Top of Wolfcamp at 7050' but bottom shot is at 6975')
- 12) Circulate well clean
- 13) Pressure test casing to 8000 psi
- 14) Run GR/CCL/CBL from 7050' to 200' above TOC with 500 psi on casing
- 15) Perforate 3rd Bone Spring @ 6975' (12 holes), 6867' (14 holes), 6826' (10 holes) and 6762' (10 holes) w/6 spf, 60° phasing utilizing Halliburton openhole log dated 11/14/05.
- 16) TIH w/tubing & packer. Spot acid across perfs. Set packer at 6700'
- 17) Acidize zone with 3000 gallons 15% HCl at 3 5 BPM
- 18) Shut-in 1 hour & flow back
- 19) Pull tubing and packer
- 20) Set frac valve & prepare for frac.
- 21) Frac well utilizing attached procedure.
- 22) Shut-in well for 24 hours
- 23) Flow well back until dead.
- 24) TIH with tubing and check for sand. TOH
- 25) TIH with tubing & rods.
- 26) Place well on test

Author:	Stroup	•	•
Well Name	Zebu St	Well No.	#1
Field	Wildcat	API#:	30-015-34285
County	Eddy	Prop #:	
State	New Mexico	Zone:	Bone Spring
Date	4/26/2013	-	
GL	3816'		-
KB	3833'	-	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	тос
Surface Csg	16	H50	65	175	300	Surface
Inter Csg	13 3/8	H40	52.5	290	400	Surface
Inter Csg	9 5/8	J55	36	1,504	650	Surface
Prod Csg	5 1/2	P110	17	10,250	2250	???



18-1/2" Hole 16" (H50.- 65#) @ 175' w/300 sx TOC @ surface

PROPOSED

14-3/4" Hole

13-3/8" (H40 - 52.5#) @ 290' w/400 sx TOC @ surface

TOC @ ???

12 1/4" hole

9-5/8" (J55 - 36#) @ 3384' w/1650 sx TOC @ surface

DV Tool @ ???' w/1650' sx

6762, 6826, 6887, 6975 3rd Bone Spring

Cement 7050 - 7170

Cement 9700 - 9955

9777 - 9783'

Morrow

9899 - 9905

8 3/4" hole

5-1/2" (P110 - 17#) @ 10250' w/600 sx

			•
Author:	Stroup		
Well Name	Zebu St	Well No.	#1
Field	Cemetery	 API #:	30-015-34285
County	Eddy	Prop #:	
State	New Mexico	Zone:	Morrow
Date	4/26/2013	,	
GL	3816'	_	
KB	3833'		

Description	O.D.	Grade	Weight	Depth	Cmt Sx	тос
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CURRENT

