Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resour	rces Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OII CONCEDUATION DIVIGI	2001525701
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sainta Pe, INIVI 87303	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	Sonson Soldware ont
1. Type of Well: Oil Well	Gas Well 🛛 Other Injection	8. Well Number 12
2. Name of Operator		9. OGRID Number 004378
CHI Operating, Inc. 3. Address of Operator		10. Pool name or Wildcat
P.O. Box 1799 Midland, TX 7970	2	Benson Delaware
4. Well Location SFL: 2547' FNL & 519' FWL, Sec. 12 T19S-R30E		
BHL Unit Letter :2310feet from the Sline and800feet from theWline		
Section 12	Township 19S Range 30E	
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMME	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	Packer depth change
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Open well up, nipple down well head, nipple up BOP, release pkr, move pkr down to 4420, reset pkr, nipple down BOP, nipple		
up well head, ran a 30 chart @ 500 psi, held good, shut down.		
ok to B	pegin hijection	
0.5 1.5 1.5	0	RECEIVED
		MAY 2 1 2013
		MAI 21 2013
		NMOCD ARTESIA
	,	
Spud Date:	Rig Release Date:	
I hereby certify that the information	aboye is true and complete to the best of my k	nowledge and helief
\mathcal{L}	12.011	
SIGNATURE Hana	TITLE Clerk	DATE05/14/2013
Type or print name Dianna Bell For State Use Only	E-mail address: _diannab@ch	ienergyinc.com PHONE: _432-685-5001
APPROVED Sold TITLE POIT A Septem DATE 12/13/2012 5/34/13 Conditions of Approval (if any):		
Conditions of Approval (if any):		

DATE: Company: CHI OPERATING **WELLBORE DIAGRAM** API# Lease: B.D.U. # 12 Well No.: Field: # 12 **Shargart West** Location: LOCO HILLS Sec: Spud: Survey: **G.L.:** Comp: Ct/St: EDDY CO. K.B.: 12 K.B. **Initial Form:** Delaware Current Stat.: Injection Well PREPARED FOR: SONNY MANN TBG DETAIL: K.B. 12.00 1.) 136 Jts x 2-7/8 IPC Tbg @ 4420 2.) 5-1/2 x 2-7/8 Nickel Plated O/O Tool 3.) 5-1/2 x 2-7/8 Arrowset 1-x pkr W/ 2.25 Profile Nickel Plated 5-1/2 x 2-7/8 T-2 O/O Tool @ 4417 5-1/2 x 2-7/8 Arrowset 1-x pkr w/ 2.25 profile @ 4420 18,000 Compresion (Nickel Plated) Perfs @ 4494 - 4514 Perfs @ 4590-4604 Perfs @ 4613-15 5-1/2 # 17

P.B.T.D @ 5397