

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-015-22627								
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name PARDUE FARMS 26								
		6. Well Number: 1H								
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER		RECEIVED APR 24 2013 NMOCD ARTESIA								
8. Name of Operator CHEVRON MIDCONTINENT, L.P.										
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705		11. Pool name or Wildcat CULEBRA BLUFF; BONE SPRING, SOUTH 15011								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	26	23-S	28-E		1980	NORTH	660	WEST	EDDY
BH:	M	26	23-S	28-E		301	SOUTH	860	WEST	EDDY
13. Date Spudded 08-12-2012	14. Date T.D. Reached 08-28-2012	15. Date Rig Released 02-01-2013		16. Date Completed (Ready to Produce) 09-14-2012		17. Elevations (DF and RKB, RT, GR, etc.)				
18. Total Measured Depth of Well 9273'		19. Plug Back Measured Depth 9192'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CCL/GR/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 7022-9172										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
5 1/2"		23#		9244'		8 1/2"		1380 SX		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2 7/8"	6012'			
26. Perforation record (interval, size, and number) 9172-9122,9072,9022,8972-73,8922-23,8872-73,8822-23,8772-73,8722-23, 8672-73,8622-23,8572-73,8522-23,8472-73,8416-17,8372-73,8322-23,8272-73, 8235-36,8219-20,8172-73,8122-23,8076-77,8022-23,7972-73,7922-23,7872-73, 7822-23,7772-73,7672-73,7622-23,7572-73,7518-19,7472-73,7422-23,7375- 76,7322-23,7272-73,7222-23,7169-70,7122-23,7072-73,7022-23						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7022-9172		ACIDIZE W/49,000 GALS 7 1/2% HCL		
								FRAC W/1,791,429 LBM PRE WH 40/70		
28. PRODUCTION										
Date First Production 11-26-2012		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT				Well Status (Prod. or Shut-in) PROD				
Date of Test 03/27/2013	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 21	Gas - MCF 2483	Water - Bbl. 193	Gas - Oil Ratio 118238			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04/18/2013								
E-mail Address leakejd@chevron.com										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed _____
 Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 05-09-2013
 E-mail Address leakejd@chevron.com

Pardue Farms 26#1 INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 520	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 985	T. Strawn	T. Kirtland	T. Penn. "B"
Lamar 2627	T. Atoka	T. Fruitland	T. Penn. "C"
Bell Canyon 2658	T. Miss	T. Pictured Cliffs	T. Penn. "D"
Cherry Canyon 3488	T. Devonian	T. Cliff House	T. Leadville
Brushy Canyon 4744	T. Silurian	T. Menefee	T. Madison
T. Bone Spring 6292	T. Montoya	T. Point Lookout	T. Elbert
	T. Simpson	T. Mancos	T. McCracken
T. 1 st Bone Spring 7260	T. McKee	T. Gallup	T. Ignacio Otzie
	T. Ellenburger	Base Greenhorn	T. Granite
T. 2 nd Bone Spring 8063	T. Gr. Wash	T. Dakota	
	T. Delaware Sand	T. Morrison	
	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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