

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-1283  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
MAY 30 2013

State of New Mexico  
Energy, Minerals and Natural Resources  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-015-33961
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kodiak
8. Well Number 1
9. OGRID Number 004378
10. Pool name or Wildcat Carlsbad, Morrow South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chi Operating Inc.	
3. Address of Operator PO Box 1799, Midland, TX 79702	
4. Well Location Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line Section 17 Township 22S Range 27E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3111' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-2-12: MIRU well head had 2300 psi on tbg. 2500 on csg. Would not bleed down. Kill well w/ 40 bbls 10 ct brine water.  
7-3-12: 150 psi on csg. 1100 on tbg. Bleed down to pit. Killed well w/ 80 bbls brine. NO Tree. NUBOP. Unset packer. Rolled hole with 220 bbls mud laden fluid. POOH w/ tbg & packer.  
7-5-12: RU wireline. RIH tag @ 9690'. Can't push through. Discovered RBP still in hole.  
7-6-12: Retrieve RBP. RIH w/ csg scraper to 11,231'.  
7-9-12: Set CIBP @ 11,200' & dump bail 2 sx 'H' cmt.  
7-10-12: Set CIBP @ 10,080' & dump bail 2 sx 'H' cmt. Set CIBP 9440'. Dump bail 2 sx 'H' cmt.  
7-11-12: Per OCD. Can't cut csg due to wall press. Tagged last CIBP @ 9403'.  
7-12-12: Test csg @ 4984' w/ 500 psi w/ no loss. perf @ 8650'. Pump 40 sx.  
7-13-12: Tagged plug @ 8510'. perf @ 6860' squeezed 40 sx.  
7-16-12: Tagged plug @ 6660'. Press. still present on 9 3/8. Per OCD perf 5375'. Squeezed 50 sx.  
7-17-12: Surf still pressured @ 850 psi. Tag plug @ 5150'. Per OCD perf @ 5100'. Squeeze 35 sx.  
7-18-12: Tag cmt @ 4965'. Perf @ 2100'. Getting acid in returns.  
7-19-12: Reverse circulate 180 bbls to clean out acid. Squeeze 65 sx 'C' cmt.  
7-20-12: Well had no press. Tag cmt @ 1850'. Perf @ 1510'. Squeeze 35 sx 'C' cmt.  
7-23-12: Tag @ 1330' perf @ 500'. Squeeze 180' sx 'C' cmt to surf. Top off well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Moore TITLE President DATE 7-26-12

Type or print name John Moore E-mail address: john@bandlequip.com PHONE: 432-634-5908

For State Use Only

APPROVED BY: Dr. H. Supervision TITLE Dr. H. Supervision DATE 5/30/13

Conditions of Approval (if any):

\* Subsequent C-103 filed with well A/A C-103