

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

**RECEIVED**

MAY 30 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

**NMOC ARTESIA**

WELL API NO.

30-015-40512

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Agate PWU 21

8. Well Number 8H

9. OGRID Number

6137

10. Pool name or Wildcat

Scanlon Draw; Bone Spring

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator

333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location

Unit Letter M : 130 feet from the South line and 50 feet from the West line

Section 21 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3325.7

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/9/13- Spud @ 23:30.

5/9/13 - TD 17-1/2" hole @ 314'

5/10/13 - RIH w/8 jts 13-3/8" 48# H-40 STC, set @ 314'. Lead w/420 sx Halcem-C, yld 1.35. Disp w/43.3 bbl FW. Circ 15 bbl to 1/2 frac.

5/11/13 - PT BOP ram preventers, kill/fill line vlvs, HCR &amp; man vlv and all choke man vlvs @ 250/3000 psi. PT floor vlvs, IBOP vlv, and back to rig pump vlv @ 250/3000 psi. PT annular @ 250/1500.

5/12/13 - PT csg @ 1210psi for 30 min, OK.

5/13/13 - TD 12-1/4" hole @ 3219'. Notify NMOC of intent to case &amp; cmt. RIH w/70 jts 9-5/8" 40# J-55 LTC, set @ 3219'. Lead w/650sx Econocem HLC, yld 1.94. Tail w/290sx Halcem C, yld 1.33.

5/14/13 - Disp w/241 bbl FW, returned 1.5 bbl. Circ 50 bbl to 1/2 frac. PT BOP ram preventers, kill/fill line vlvs, HCR &amp; manual vlv, and all choke manifold vlvs @ 250/3000psi. PT all floor vlvs, IBOP vlv @ 250/3000psi. PT annular @ 250/3000 psi. PT csg @ 1500psi for 30 min, OK.

5/24/13 - TD 8-3/4" hole @ 11663'.

5/25/13 - Notify NMOC of intent to case &amp; cmt. RIH w/269 jts 5.5" 17# P-110 (BTC/LTC), set @ 11663'.

5/26/13 - 1<sup>st</sup> Lead w/500sx Econocem, yld 2.52. 2<sup>nd</sup> Lead w/175sx Econocem, yld 1.95. Tail w/1265sx Econocem, yld 1.22. Disp w/254 bbl KCL, returned 2bbl. PT void @ 3800psi, OK.

5/27/13 - Released Rig @ 0600.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Compliance Professional

DATE

5/29/13

Type or print name Ryan DeLong

E-mail address: ryan.delong@dmv.com

PHONE: (405) 552-6559

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APPROVED BY

TITLE

Dist. # Supervisor

DATE

5/30/2013

Conditions of Approval (if any):