· ·		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-144 CLEZ July 21, 2008 For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.
	oop System Permit or Closure Plan	
(that only use above ground s	steel tanks or haul-off bins and propose to imple	<u>ment waste removal for closure)</u>
Instructions: Please submit one application (Forn	Type of action: Permit Closure n C-144 CLEZ) per individual closed-loop system reque	est. For any application request other than for a
closed-loop system that only use above ground stee Please be advised that approval of this request does no	<i>It anks or haul-off bins and propose to implement wast</i> t relieve the operator of liability should operations result of its responsibility to comply with any other applicable g	te removal for closure, please submit a Form C-144. in pollution of surface water, ground water or the
l.		· · · · · · · · · · · · · · · · · · ·
Operator: Yates Petroleum Corporation Address: 105 South 4 <sup>th</sup> Street, Artesia, NM 88210	OGRID #: <u>025575</u>	
Facility or well name: Checker BIC Federal Com	-	14400
U/L or Qtr/Qtr <u>H</u> Section <u>9</u>	Township19SRange31E	County: Eddy
Center of Proposed Design: LatitudeN.32	2.676780 Longitude <u>W. 104.866855</u>	NAD: 🛛 1927 🗌 1983
Surface Owner: 🛛 Federal 🗋 State 🗌 Private 🗌	] Tribal Trust or Indian Allotment	
2. ☑ <u>Closed-loop System</u> : Subsection H of 19.15 Operation: ☑ Drilling a new well □ Workover of □ Above Ground Steel Tanks or ☑ Haul-off Bin	or Drilling (Applies to activities which require prior a	pproval of a permit or notice of intent)
3.		HECEIVED
Signs: Subsection C of 19.15.17.11 NMAC	ame, site location, and emergency telephone numbers	MAY <b>13</b> 2013
Signed in compliance with 19.15.3.103 NMAC		NMOCD ARTESIA
	hment Checklist: Subsection B of 19.15.17.9 NMA be attached to the application. Please indicate, by a d	C
	equirements of 19.15.17.11 NMAC oon the appropriate requirements of 19.15.17.12 NMA red upon the appropriate requirements of Subsection (	
Previously Approved Design (attach copy of c		_
Previously Approved Operating and Maintena 5.		
	<u>ms That Utilize Above Ground Steel Tanks or Hau</u> lities for the disposal of liquids, drilling fluids and d	
Disposal Facility Name: <u>Gandy Marley</u> Disposal Facility Name: <u>Lea Land Farm</u> Disposal Facility Name: <u>CRI</u> Disposal Facility Name: <u>Sundance Services In</u>	Disposal Facility P Disposal Facility P Disposal Facility P	rmit Number: <u>NM-01-0019</u> ermit Number: <u>WM-1-035</u> ermit Number: <u>R-9166</u> ermit Number: <u>NM-01-0003</u>
	ations and associated activities occur on or in areas th	
Required for impacted areas which will not be use	ed for future service and operations:	
Re-vegetation Plan - based upon the approp	ons based upon the appropriate requirements of Sub riate requirements of Subsection I of 19.15.17.13 NM ropriate requirements of Subsection G of 19.15.17.13	IAC

- -----

6. Operator Application Certification:			
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.			
Name (Print): Cy Cowan	Title: Land Regulatory Agent		
Signature: 1/1/1000	Date: <u>8/6/12</u>		
e-mail address: Cy@vatespetroleum.com Telephon	ne: <u>575-748-4372</u>		
7.			
OCD Approval: Permit Application (including closure plan) Closure Pla	n (only)		
OCD Representative Signature:	Approval Date: <u>5/28/13</u>		
Title: DIST & Sepewiss	OCD Permit Number: 214400		
8. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.			
9.			
<u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems</u> Instructions: Please indentify the facility or facilities for where the liquids, drilli two facilities were utilized.			
Disposal Facility Name:	Disposal Facility Permit Number:		
	Disposal Facility Permit Number:		
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No			
<ul> <li>Required for impacted areas which will not be used for future service and operatio</li> <li>Site Reclamation (Photo Documentation)</li> <li>Soil Backfilling and Cover Installation</li> <li>Re-vegetation Application Rates and Seeding Technique</li> </ul>	ns:		
10. Operator Closure Certification:			
I hereby certify that the information and attachments submitted with this closure re belief. I also certify that the closure complies with all applicable closure requirement			
Name (Print):	Title:		
Signature:	Date:		
e-mail address:	Telephone:		

**v** v

## Yates Petroleum Corporation Closed Loop System

## Equipment Design Plan

Closed Loop System will consist of:

1 – double panel shale shaker

1 – (minimum ) Centrifuge, certain wells and flow rates may require 2 centrifuges On certain wells, the Centrifuge will be replaced by a Clackco Settling Tank System

1 – minimum centrifugal pump to transfer fluids

2- 500 bbl. FW Tanks

1-500 bbl. BW Tank

1 - half round frac tank - 250 bbl. capacity as necessary to catch cement / excess mud returns generated during a cement job.

1 Set of rail cars / catch bins

Certain wells will use an ASC Auger Tank

## **Operation** Plan

All equipment will be inspected at least hourly by rig personnel and daily by contractors' personnel.

Any spills / leaks will be reported to YPC, NMOCD, and cleaned up without delay.

## Closure Plan

Drilling with Closed Loop System, haul off bins will be taken to Gandy Marley, Lea Land Farm, CRI or Sundance Services Inc.