

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
O&B Artesia
MAY 31 2013
NM0009 ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMNM048343

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: OXY USA WTP LP
 Contact: JENNIFER A DUARTE
 E-Mail: jennifer_duarte@oxy.com

3. Address: HOUSTON, TX 77210
 3a. Phone No. (include area code): Ph: 713-513-6640

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENW 488FNL 1574FWL
 At top prod interval reported below NENW 488FNL 1574FWL
 At total depth NENW 488FNL 1574FWL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. NMNM128925X
 8. Lease Name and Well No. ARTESIA YESO FEDERAL UNIT 2
 9. API Well No. 30-015-40709-00-S1
 10. Field and Pool, or Exploratory ARTESIA
 11. Sec., T., R., M., or Block and Survey or Area Sec 21 T17S R28E Mer NMP
 12. County or Parish EDDY
 13. State NM
 14. Date Spudded 11/21/2012
 15. Date T.D. Reached 11/25/2012
 16. Date Completed D & A Ready to Prod. 03/28/2013
 17. Elevations (DF, KB, RT, GL)* 3595 GL

18. Total Depth: MD 4827 TVD 4827
 19. Plug Back T.D.: MD 4725 TVD 4725
 20. Depth Bridge Plug Set: MD TVD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLECOMBO
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	463		300		0	
7.875	5.500 L-80	17.0	0	4827		1000		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4681							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA-YESO	3369	4827	3535 TO 4672	0.480	280	PRODUCING
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA-YESO	3369	4827	3535 TO 4672	0.480	280	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3535 TO 4672	FLUID - 83,507 GALS WATER FRAC F-R (LINEAR GEL); 404,268 GALS HYBOR G - R (CROSSLINKED GEL); 7,500 G

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/18/2013	05/19/2013	24	→	31.0	102.0	3.4	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 107.0	24 Hr. Rate →	Oil BBL 31	Gas MCF 102	Water BBL 3	Gas:Oil Ratio 3290	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #208143 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RECLAMATION DUE 9-28-13

ACCEPTED FOR RECORD
 MAY 25 2013
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	3369			GLORIETA	3369
PADDOCK	3462			PADDOCK	3642
BLINEBRY	3937			BLINEBRY	3937

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #208143 Verified by the BLM Well Information System.
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 05/21/2013 (13KMS6200SE)**

Name (please print) JENNIFER A DUARTE Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/21/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.