

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAY 17 2013

NMOCD ARTE

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

NJMW 1314848582

Name of Company Apache Corporation		873	OPERATOR	<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Address 2350 W. Marland Blvd.			Contact Craig Maxwell		
Facility Name Loco Federal #1			Telephone No. (575) 441-2568		
			Facility Type Tank Battery		

Surface Owner BLM	Mineral Owner	Lease No.
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LOCATION OF RELEASE

API: 30-015-30144

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	21	17S	30E	987'	FNL	2424'	FEL	Lea

Latitude 32°49'29.093"N Longitude 103°58'34.842"W

NATURE OF RELEASE

Type of Release Oil	Volume of Release 95 barrels	Volume Recovered 90 barrels
Source of Release Hole in a tank	Date and Hour of Occurrence 3/11/13	Date and Hour of Discovery 3/11/13 12:15 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher	
By Whom? Natalie Gladden, Apache Corp.	Date and Hour 3/11/13 3:35 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The pumper arrived on site to find that the main production tank was leaking through a hole in the bottom of the tank. The remaining liquid in the tank was removed by vacuum truck and approximately 90 barrels of oil was put into the secondary production tank and re-circulated. All the released fluid remained inside the battery's containment walls of the unlined facility. The corroded tank was repaired.

Describe Area Affected and Cleanup Action Taken.*

A total of 3,470 sq ft of the facilities containment area was affected. A hydrovac was called to the site to remove the wet soil. Starting on March 11th, 2013, the site was excavated down one foot. A 5 pt composite sample of the bottom of the excavation was taken to a commercial laboratory for analysis.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Craig Maxwell</i>		OIL CONSERVATION DIVISION	
Printed Name: Craig Maxwell		Approved by District Supervisor: Signed By <i>M. Bratcher</i>	
Title: Production Foreman		MAY 28 2013	Expiration Date:
E-mail Address: Craig.maxwell@apachecorp.com		Conditions of Approval:	
Date: <i>5-17-13</i> Phone: (575) 441-2568		Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	
		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

JUNE 28, 2013

2RP-1661

Please include API # when Submitting