	RECEIVED
1625 N. French Dr., Hobbs, NM 88240 Energy Mineral District II District III 1301 W. Grand Avenue, Artesia, NM 88210 Oil Construction District III 0il Construction 1000 Rio Brazos Road, Aztec, NM 87410 1220 So	of New Mexico Als and Natural Respurces Servation Division uth St. Francis Dr. Form C-141 Revised October 10, 2003 District Office in accordance with Rule 116 on back side of form
Release Notification and Corrective Action	
Name of Company: Oxy Permian LTD (192463) 92462 Address: 1502 W. Commerce, Carlsbad, NM 88220 Facility Name: Righthand Canyon 34 Federal #8	Telephone No. : 575-628-4121 Facility Type: Oil Well
Surface Owner : Federal Mineral Owner	er Lease No. : NM-NM 53218 API#: 30-015-32771
LOCATION OF RELEASE	
Unit Letter Section Township Range Feet from the No	orth/South Line Feet from the East/West Line County EDDY orth 680' East
Latitude <u>32.441340 N</u> Longitude <u>104.4920 W</u> NATURE OF RELEASE	
Type of Release : Produced Water	Volume of Release : 300 bbls Volume Recovered: 120
Source of Release : 4" Steel Flow line	Date and Hour of Occurrence: Date and Hour of Discovery: 3/25/2013 3/25/2013 6:00 am
Was Immediate Notice Given?	If YES, To Whom?
By Whom? CJ Summers (Oxy)	Date and Hour : 3/25/2013 1:58 pm
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully	
Describe Cause of Problem and Remedial Action Taken.* A 4" steel flow line leaked causing a release of approximately 300 bbls of produced water. The flowline was taken out of service, repaired and put back into service. A vac truck was called to the location and 120 barrels of produced water was recovered. The impacted area measured approximately 300'x300'.	
Describe Area Affected and Cleanup Action Taken.* Talon/LPE was contracted to complete the site assessment to determine appropriate clean up actions. On March 27, 2013 Talon personnel mobilized to begin the site assessment and soil sampling activities for the above referenced location. Grab soil samples were collected from the surface of the impacted area and sent to Cardinal Laboratories for analysis. Analytical testing results are attached, along with a site map for the impacted area. The impacted area test results are under is under the Recommended Remedial Action Levels (RRAL). The New Mexico State Engineer web site indicates the nearest ground water data to be in S26-T21S-R24E. The ground water in the area is reported to be 150' below ground surface (bgs). The referenced groundwater data is also attached. We request that no further actions are required. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C/141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local lawy and/or regulations.	
	OIL CONSERVATION DIVISION
Signature:	Approved by District Supervisor: Signed By Mile Benerice
Printed Name: Chris Jones	MAY 2 3 2013
Title: HES Specialist E-mail Address: Christopher Jones@oxy.com	Approval Date: Expiration Date: Conditions of Approval: Attached
Date: 4/24/2013 Phone: 575-628-4121	Attached
Attach Additional Sheets If Necessary	2RP-1660