Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-37860

5. Indicate Type of Lease
STATE [X] FEE [ ]

State Oil & Gas Lease No
VB-1788 (SL) VO-1576 (BHL)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion:
[X] NEW WELL WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Lease Name or Unit Agreement Name
Three Palms 36 State Com

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OCT 06 2010
NMOCD ARTESIA

2. Name of Operator
Mewbourne Oil Company 14744

8. Well No.
#1H

3. Address of Operator
PO Box 5270
Hobbs, NM 88241

9. Pool name or Wildcat
Parkway Bone Spring 49622

4. Well Location
Unit Letter A ; 660 Feet From The North Line and 330 Feet From The East Line

Section 36 Township 19S Range 29E NMPM Eddy County

10. Date Spud	Date T.D Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
07/22/10	09/01/10	09/30/10	3326' GL	3326' GL

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12608' MD 8276' TVD	12382' MD 8280' TVD			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name
6070' MD (6070' TVD) – 12608' MD (8276' TVD) Bone Spring

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Gyro / GR / DLL & DN

21. Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	210'	26"	630	Surface
13 ⅜"	48/54.5	1458'	17 ½"	1000	Surface
9 ⅝"	36#	3515'	12 ¼"	2000	Surface
7"	26#	8790' MD	8 ¾"	1200	Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 ½"	8501' (MD)	12395' (MD)	NA	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 ⅞"	7553'	TAC @ 7448'

26. Perforation record (interval, size, and number)

16 Ports
8861' MD (8349' TVD) - 12330' MD (8282' TVD)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8886I– 12330 (MD)	Frac w/17,000 gals 15% HCl, 962,000 gal Viking 2000 carrying 945,000# 20/40 sand & 232,500 gal SB Excel

28 **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump Flowing)*	Well Status *(Prod. or Shut-in)*
09/30/10	Pumping	*Producing*

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/04/10	24	NA		425	384	638	904

Flow TP	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
400	400		425	384	638	42

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Sold

Test Witnessed By
Nick Thompson

30. List Attachments
C104, Deviation Survey & completion sundry, Directional Survey, Gyro log, Final C102 & C-144 CLEZ closure.

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Printed Name: Jackie Lathan

Signature Jackie Lathan Title Hobbs Regulatory Date 10/04/10

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
C. Reef	T. Cisco-Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 342	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1450	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Delaware 3700	T. Miss	T. Cliff House	T. Leadville
Cherry Canyon	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T.Ruster	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Yates 1602	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Capitan 1743	Miss Lime	T. Morrison	T.
T.Tubb	T. Chester	T.Todilto	T
T. Drinkard	T. Bone Springs 6070	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Barnett	T. Chinle	T.
T. Seven Rivers	T. TD 8276 (TVD)	T. Permian	T.
T. Penrose	T. TD 12608 (MD)	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology